

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400094033

COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Kristina Lee
Phone: (303) 659-9581
Fax: (303) 659-8209

5. API Number 05-067-09699-00
6. County: LA PLATA
7. Well Name: SNOOK GU C
Well Number: 3
8. Location: QtrQtr: NENE Section: 7 Township: 32N Range: 7W Meridian: N

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING

Treatment Date: 08/11/2009 Date of First Production this formation: 08/20/2010
Perforations Top: 3482 Bottom: 3622 No. Holes: 300 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 4971 gals of 15% HCL acid followed by 5890 gals treated water flush; Pumped 277,934# 20/40 brown sand expedite coat followed by 177 bbls of linear gel, pumped 77,070 gal gel water.
SIBHP: 692 PSIG @ 3176'

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/20/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 205 Bbls H2O: 12
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 205 Bbls H2O: 12 GOR: 0
Test Method: Flowing Casing PSI: 504 Tubing PSI: 98 Choke Size: 1/4
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 964 API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3725 Tbg setting date: 08/21/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kristina Lee

Title: Regulatory Consultant-BP

Date: _____

Email: leeka@bp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400094036	WELLBORE DIAGRAM	SNOOK GAS UNIT C 3 STIM PROFILE.pdf
400094037	WELLBORE DIAGRAM	SNOOK GAS UNIT C 3 PERF PROFILE.pdf

Total Attach: 2 Files