

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400093893

**COMPLETED INTERVAL REPORT**

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: Cindy Vue  
Phone: (720) 929-6832  
Fax: (720) 929-7832

5. API Number 05-123-24759-00  
6. County: WELD  
7. Well Name: NISHIMOTO  
Well Number: 23-36  
8. Location: QtrQtr: NWSE Section: 36 Township: 3n Range: 67w Meridian: 6

Completed Interval

FORMATION: CODELL Status: PRODUCING

Treatment Date: 09/02/2010 Date of First Production this formation: 07/16/2007  
Perforations Top: 7476 Bottom: 7494 No. Holes: 54 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

No additional treatment.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 09/12/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 64 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 64 Bbls H2O: 0 GOR: 21334  
Test Method: FLOWING Casing PSI: 619 Tubing PSI: 212 Choke Size: 34/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1254 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7874 Tbg setting date: 08/16/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/11/2010 Date of First Production this formation: 09/02/2010

Perforations Top: 7918 Bottom: 7966 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac JSND w/ 161,784 gal SW & 115,060# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 09/12/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 63 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 63 Bbls H2O: 0 GOR: 21000

Test Method: FLOWING Casing PSI: 619 Tubing PSI: 212 Choke Size: 34/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1254 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7874 Tbg setting date: 08/16/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email Cindy.Vue@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_