

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400093836

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-25685-00
6. County: WELD
7. Well Name: FRANK
Well Number: 14-6
8. Location: QtrQtr: SESW Section: 6 Township: 5N Range: 67W Meridian: 6

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 05/12/2010 Date of First Production this formation: 06/11/2010

Perforations Top: 7718 Bottom: 7738 No. Holes: 60 Hole size: 0.36

Provide a brief summary of the formation treatment: Open Hole:

Frac JSND w/ 169,583 gal SW & 110,000# 40/70 sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/03/2010 Hours: 24 Bbls oil: 4 Mcf Gas: 18 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 4 Mcf Gas: 18 Bbls H2O: 0 GOR: 222

Test Method: FLOWING Casing PSI: 1147 Tubing PSI: 932 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1276 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7681 Tbg setting date: 05/19/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/11/2010 Date of First Production this formation: 07/15/2008

Perforations Top: 6932 Bottom: 7269 No. Holes: 240 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 6932-7150 Holes 180 Size 0.42 CODL Perf 7249-7269 Holes 60 Size 0.38
No additional treatment.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/03/2010 Hours: 24 Bbls oil: 18 Mcf Gas: 4 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 18 Mcf Gas: 4 Bbls H2O: 0 GOR: 222

Test Method: FLOWING Casing PSI: 1147 Tubing PSI: 932 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1276 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7681 Tbg setting date: 05/19/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____