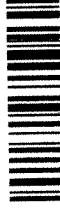


State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054514

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Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 96850  
 2. Name of Operator: Williams Production RMT Company  
 3. Address: 1515 Arapahoe St., Tower 3, #1000  
 Denver, State: CO Zip: 80202  
 4. Contact Name: Sandra Salazar  
 Phone: 303-629-8456  
 Fax: 303-629-8272  
 5. API Number: 05-045-14223-00  
 6. Well/Facility Name: Williams  
 7. Well/Facility Number: RWF 533-33  
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE4 SE/4 Section 33-T6S-R94W 6th PM  
 9. County: Garfield  
 10. Field Name: Rufison  
 11. Federal, Indian or State Lease Number:  
 OP OGCC

Complete the Attachment Checklist

Survey Plat  
 Directional Survey  
 Surface Egmt Diagram  
 Technical Info Page  
 Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:  
 Change of Surface Footage to Exterior Section Lines:  
 Change of Bottomhole Footage from Exterior Section Lines:  
 Change of Bottomhole Footage to Exterior Section Lines:  
 Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Distance to nearest property line \_\_\_\_\_  
 Distance to nearest lease line \_\_\_\_\_  
 Distance to nearest well same formation \_\_\_\_\_  
 Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
 Surface owner consultation date: \_\_\_\_\_

Latitude \_\_\_\_\_  
 Longitude \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_

attach directional survey

GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

ABANDONED LOCATION:

Was location ever built? Yes  No   
 Is site ready for inspection? Yes  No   
 Date Ready for inspection: \_\_\_\_\_

SPUD DATE:

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site? Yes  No   
 MTT required if shut in longer than two years. Date of last MTT: \_\_\_\_\_

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_  
 REQUEST FOR CONFIDENTIAL STATUS (is mas from date casing set)  
 Final reclamation is completed and site is ready for inspection.

RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_

Notice of Intent

Approximate Start Date: \_\_\_\_\_  
 Report of Work Done  
 Date Work Completed: \_\_\_\_\_

Intent to Recomplete (submit form 2)

Request to Vent or Flare  E&P Waste Disposal   
 Change Drilling Plans  Repair Well  Beneficial Reuse of E&P Waste   
 Gross Interval Changed?  Rule 532 variance requested   
 Casing/Cementing Program Change  Other:  Squeeze to Shut Off Water for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sandra Salazar Date: 11/24/08 Email: Sandra.Salazar@Williams.com  
 Print Name: Sandra Salazar Title: Permit Technician

COGCC Approved: [Signature] Title: EIT 3 Date: 2/17/2010  
 CONDITIONS OF APPROVAL: IF ANY:

Williams Production RMT Company

**RWF 533-33**

API #05-045-14233-00

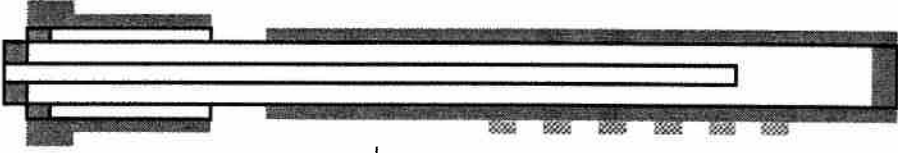
2022' FSL x 933' FEL (NESE) - SHL

2235' FSL x 2102' FEL (NWSE) - BHL

Sec. 33-T6S-R94W

Garfield County, Colorado

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COGCC



Completed Intervals  
Top Perf - Bot Perf Interval

5,590 - 5610'

Squeeze job done to reduce water production  
w/ 250 sacks of cement on 07/10/08.

Not to Scale