

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400093289

Plugging Bond Surety

20100083

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: AXIA ENERGY LLC 4. COGCC Operator Number: 10335

5. Address: 1430 LARIMER STREET #400
City: DENVER State: CO Zip: 80202

6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200
Email: vjlpermitco@aol.com

7. Well Name: Kimball Creek Fed Well Number: 12-114D-995

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8507

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 14 Twp: 9S Rng: 95W Meridian: 6

Latitude: 39.277710 Longitude: -107.954025

Footage at Surface: 2305 FNL/FSL FNL 616 FEL/FWL FEL

11. Field Name: Kimball Creek Field Number: _____

12. Ground Elevation: 6819 13. County: MESA

14. GPS Data:

Date of Measurement: 08/03/2010 PDOP Reading: 2.4 Instrument Operator's Name: Ivan Martin

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 825 FSL 660 FWL 825 FSL 660 FWL
Bottom Hole: FNL/FSL 825 FSL 660 FWL
Sec: 12 Twp: 9S Rng: 95W Sec: 12 Twp: 9S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 458 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation: 4474 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC64808

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20100084

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T9S-R95W: Sec 1: S/2NE, E/2SW, SE, Lots 1 & 2 Sec. 11: SENW, E/2SW Sec. 12: NE, E/2NW, SWNW, SW, NESE

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 1001

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	16+0/0	65	60	100	60	0
SURF	12+1/4	8+5/8	32	1,000	570	1,000	0
1ST	7+7/8	4+1/2	11.6	8,507	884	8,507	4,468

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Axia Energy is the surface owner.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: _____ Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400093520	WELL LOCATION PLAT	12-114D-995Plat revised9-16-10.pdf
400093521	DEVIATED DRILLING PLAN	KimballCreek12-114D-995wellplanbinderrevised.pdf

Total Attach: 2 Files