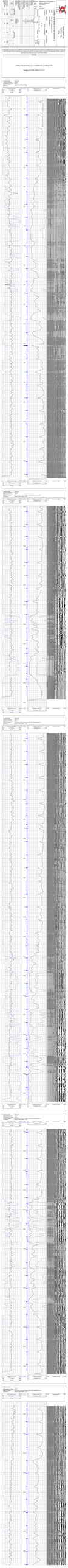

Client: Halliburton Energy Services
Well: Lonsdale 1
Field: Lonsdale
Company: Santos (BOL) Pty Ltd
Date: 2-Jun-2010
Time: 10:00:00
Unit: 3
Engineer: Mark Hall
Witness: Mark Hall
Cement Type: Class G
Density: 15.8 ppg
Yield: 1.15 cuft/sk
Water Ratio: 5.0 gal/sk
Pump Rate: 5.0 bpm
Pressure: 1000 psi
Volume: 100 bbl
Temperature: 150 °F
Comments: Cement job completed successfully. No issues encountered during the operation.

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6400
6450
6500
6550
6600
6650
6700
6750
6800
6850
6900
0
Gamma Ray (cps)
200
200
TT3 (usec)
800
200
gr (cps)
400
-9
CCL
1
0
Amplified Amp (mV)
20
0
Amplitude (mV)
100
200
Variable Density
1200