

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400090997
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. **Drill**, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BOPCO LP 4. COGCC Operator Number: 10172
 5. Address: 9949 SOUTH OSWEGO ST #200
 City: PARKER State: CO Zip: 80134
 6. Contact Name: Reed Haddock Phone: (303)799-5080 Fax: (303)799-5081
 Email: rhaddock@basspet.com
 7. Well Name: Yellow Creek Federal XOM Well Number: 2-22-0265
 8. Unit Name (if appl): Yellow Creek Unit Number: COC68957X
 9. Proposed Total Measured Depth: 12536

WELL LOCATION INFORMATION

10. QtrQtr: Lot 6 Sec: 2 Twp: 1S Rng: 98W Meridian: 6
 Latitude: 40.001130 Longitude: -108.360400
 Footage at Surface: 1636 FNL/FSL FNL 2123 FEL/FWL FWL
 11. Field Name: Yellow Creek Field Number: 97955
 12. Ground Elevation: 6307 13. County: RIO BLANCO

14. GPS Data:
Date of Measurement: 01/02/2008 PDOP Reading: 1.3 Instrument Operator's Name: Mitch Batty

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 2646 FNL 1934 FEL 2646 FNL 1934 FEL
 Bottom Hole: FNL/FSL 2646 FNL 1934 FEL
 Sec: 2 Twp: 1S Rng: 98W Sec: 2 Twp: 1S Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 3397 ft
 18. Distance to nearest property line: 610 ft 19. Distance to nearest well permitted/completed in the same formation: 2005 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Castlegate	CSLGT			
Mesaverde	MVRD			
Rollins	RLNS			
Sego	SEGO			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62048

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Federal Lease is attached to application.

25. Distance to Nearest Mineral Lease Line: 1700 ft 26. Total Acres in Lease: 376

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	94	60	100	60	0
SURF	14+3/4	9+5/8	36	3,437	1,422	3,437	0
1ST	7+7/8	4+1/2	11.6	12,536	1,415	12,536	6,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This pad was built in the fall 2006. A closed loop drilling system will be used; no pit required. There will be no new surface disturbance. This location does not require a variance from any of the rules listed in Rule 306.d.(1)(A)(ii). Big game strips in place on federal surface December 1 - April 30. COGCC APD expires on October 28, 2010.

34. Location ID: 335708

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: 9/15/2010 Email: rhaddock@basspet.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 103 11345 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400090997	FORM 2 SUBMITTED	400090997.pdf
400091042	DEVIATED DRILLING PLAN	2-22-0265 Directional plan detail Report.pdf
400091044	SURFACE AGRMT/SURETY	2-22-0265 SUP.pdf
400091045	LEASE MAP	Future Development Map final 08.07.08..pdf
400091046	LEGAL/LEASE DESCRIPTION	Lease 62048.pdf
400091048	DRILLING PLAN	YCF 02-22-0265 BLM- Drilling Program.pdf
400091050	FED. DRILLING PERMIT	YCF 2-22-0265 APD Approval.pdf
400091051	REFERENCE AREA MAP	YCF XOM 2-22-1 REFERENCE AREA Map - 08-30-10.pdf
400091052	REFERENCE AREA PICTURES	YCF XOM 2-22-1 REFERENCE AREA PHOTOS - 08-30-10.pdf
400091053	ACCESS ROAD MAP	YCF XOM 2-22-0265 - Access Road (Revised 08-24-10).pdf
400091058	LOCATION PHOTO	YCF XOM 2-22-0265 - Existing Pad Photos (Revised 08-24-10).pdf
400091059	WELL LOCATION PLAT	YCF XOM 2-22-0265 - Location Plat (Revised 08-24-10).pdf

Total Attach: 12 Files