

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

COGCC/Rifle Office

1. OGCC Operator Number:	96850	4. Contact Name	
2. Name of Operator:	Williams Production RMT Co.	Angela Neifert	
3. Address:	1515 Arapahoe St., Tower 3, Suite 1000	Phone:	(303) 606-4398
City:	Denver	State:	CO
	Zip 80202	Fax:	(303) 629-8272
5. API Number	05-045-19563-00	OGCC Facility ID Number	
6. Well/Facility Name:	CDOW	7. Well/Facility Number	KP 21-26
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SESW SEC 23-T6S-91W 6th PM		
9. County:	Garfield	10. Field Name:	Kokopeli
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpm't Diagram		
Technical Info Page		
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		Distance to nearest property line
Longitude		Distance to nearest bldg, public rd, utility or RR
Ground Elevation		Is location in a High Density Area (rule 603b)?
		Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
						Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond:	To:	
<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
09/16/10	

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 09/13/10 Email: Angela.Neifert@Williams.com
Print Name: Angela Neifert Title: Permit TechnicianCOGCC Approved: Angela Neifert Title: EIT-3 Date: 9/16/2010
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 13 2010

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19563-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: CDOW Well/Facility Number: KP 21-26
4. Location (Qtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 8/6/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

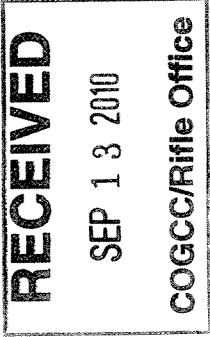
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi

Temp log may indicate TOC of
"Boc" - OR
Top of Tail of Lead?
2400' (4400')

all
77500'
above TOG
5197'

Rac-Bond → 4105'
"Regular" CBL 3620'

2111 COGCC 9/16/2010



Bradenhead Pressure Summary

WELL: Federal KP 21-26

LOCATION: SE/4 SW/4 SEC. 23-T6S-R91W 6TH PM

API#: 05-045-19563-00

TEMP. LOG RUN DATE: 08/06/10

TOP OF CEMENT: 3830’

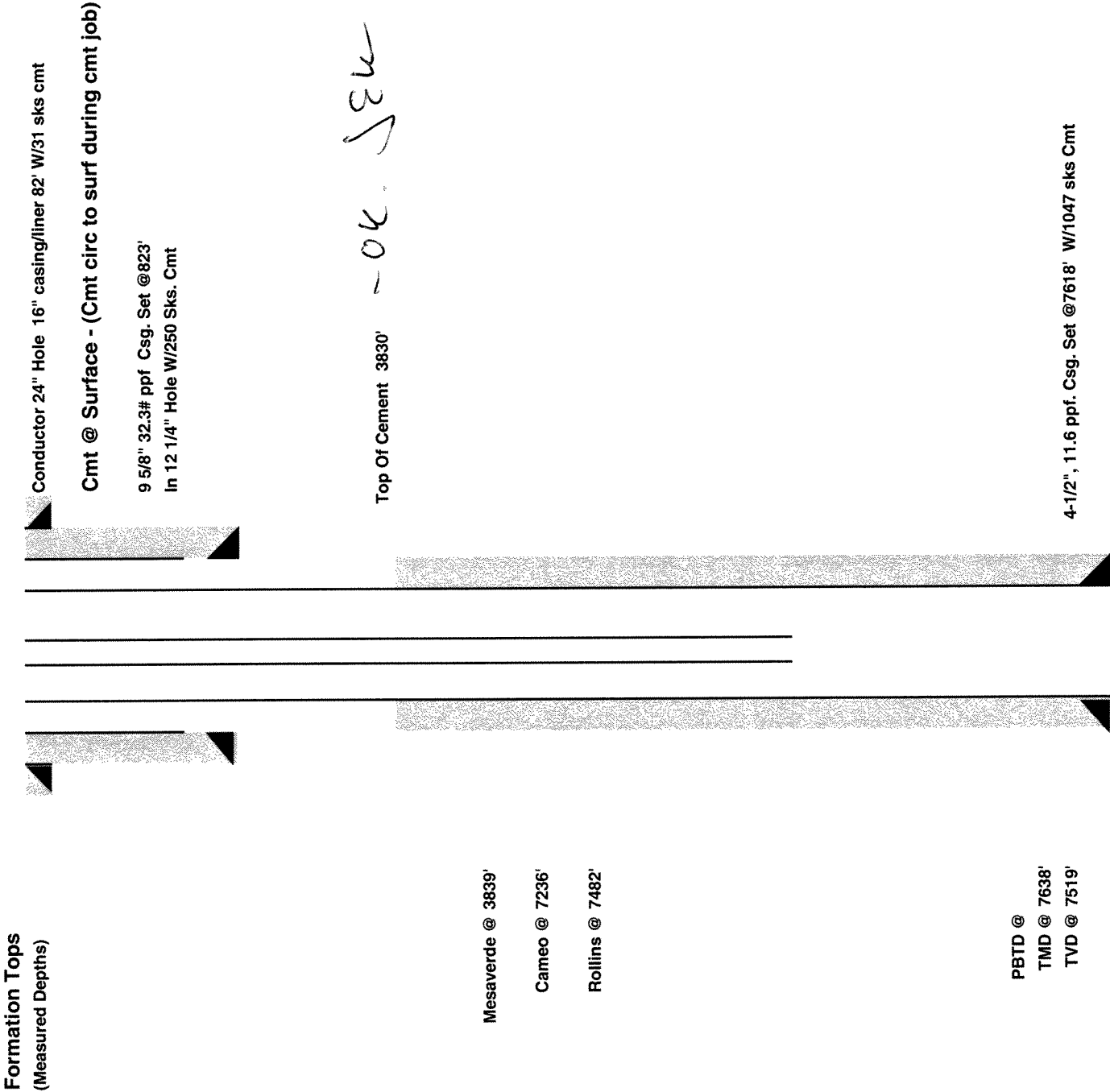
TOP OF GAS: 5197’

BRADENHEAD PRESSURES (psig)

TIME	BRADEN HEAD PSI	BBLs TO FILL
6 HRS	0 PSI	0 BBLs
12 HRS	0 PSI	0 BBLs
24 HRS	0 PSI	0 BBLs
48 HRS	0 PSI	0 BBLs
72 HRS	0 PSI	0 BBLs

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SEP 13 2010
COGCC/Rifle Office

Williams Production RMT Co.
CDOW KP 21-26
Kokopelli Field
SHL 779' FSL 1836' FWL (SE/4 SW/4) BHL 202' FNL 1984' FWL (NE/4 NW/4 SEC 26 T6S-R91W)
Section 23-T6S-R91W 6th PM
Garfield County, Colorado



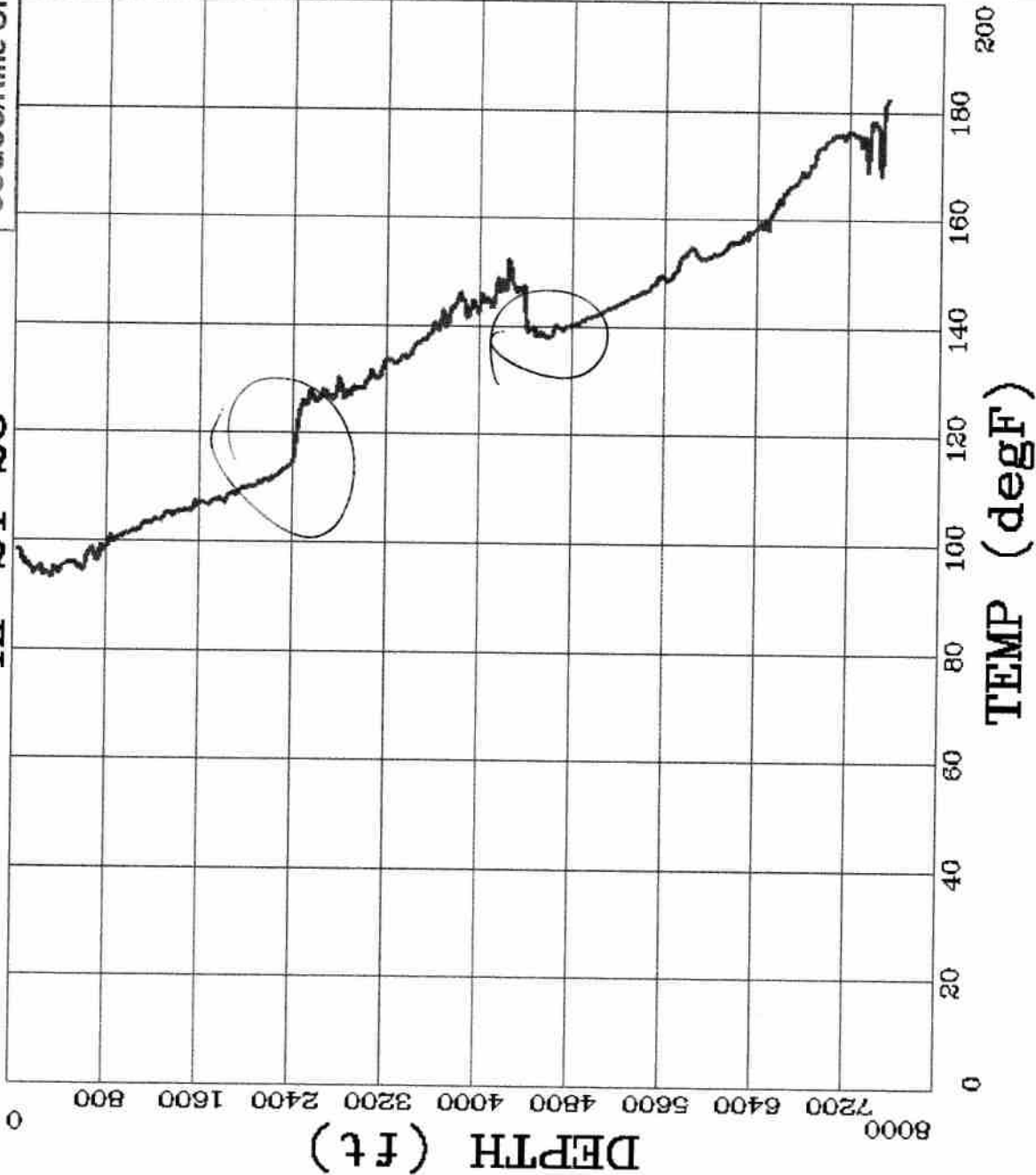
RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
1		SWP1	3500A	10143884	FRT
1		TUA	3500A	10120299	FRT
1		TELEMETRY	3518EH	10128400	FRT
1		CR	3518FG	10127873	FRT
1		TEMP	2430A	10128274	FRT

RECEIVED

SEP 13 2010

KP 21-26

COGCC/Rifle Office



. ZONE A
 FILE NAME : /dat1a/574249/TEMP.xtf
 INTERVAL : 30.00 - 7535.25 feet
 X AXIS: 0, 200 TEMP (degF)
 Y AXIS: 8000, 0 DEPTH (ft)

MAIN LOG 2"/100FT SCALE