

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, September 15, 2010 3:24 PM
To: Kubeczko, Dave
Subject: FW: XTO Energy, Tiffany 2 3 Pad, SESE Sec 2 T32N R7W, La Plata County, Form 2A (#400088993) Review
Attachments: Tiffany 2 #3 Pics.pdf; pic16827.gif

Scan No 2033390 CORRESPONDENCE 2A#400088993

-----Original Message-----

From: Kelly_kardos@xtoenergy.com [mailto:Kelly_kardos@xtoenergy.com]
Sent: Wednesday, September 08, 2010 3:58 PM
To: Kubeczko, Dave
Subject: Re: XTO Energy, Tiffany 2 3 Pad, SESE Sec 2 T32N R7W, La Plata County, Form 2A (#400088993) Review

Dave,

There is no pit present at this location. There is a pond adjacent to the location and is noted as a pond on the diagrams. We will be using a closed loop mud system.

XTO concurs with the proposed COAs indicated below.

Attached are the location photos with the date. Please let me know if you need anything else!!!!

(See attached file: Tiffany 2 #3 Pics.pdf) Kelly K. Kardos XTO Energy Inc.
Sr. Permitting Tech
San Juan Division
(505) 333-3145 direct
(505) 213-0546 efax
kelly_kardos@xtoenergy.com

"Kubeczko, Dave"
<Dave.Kubeczko@state.co.us>

09/07/2010 03:21
PM

To
<Kelly_kardos@xtoenergy.com>

cc

Subject
XTO Energy, Tiffany 2 3 Pad, SESE
Sec 2 T32N R7W, La Plata County,
Form 2A (#400088993) Review

Kelly,

I have been reviewing the Tiffany 2 3 Pad Form 2A (#400088993). COGCC requests the following clarifications regarding the data XTO Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. Facilities (Section 5): Based on a review of the 2009 aerial photograph, there appears to be a pit present at this location; however, no box has been marked on the Form 2A. Can you please confirm whether a pit is present and indicate what kind. I can make the change if you send me an email with this request.
2. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface is 150 feet. COGCC guidelines require designating all locations within close proximity to surface water a sensitive area (which XTO has already indicated on the Form 2A). The following conditions of approval (COAs) will apply:
 - COA 4 - Location is in a sensitive area because of proximity to surface water (irrigation ditch to the northwest and intermittent stream to the west); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.
 - COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.
3. Rule 303.d.(3).A.: A minimum of four (4) color photographs; one (1) of the staked location from each of cardinal direction. Each photograph shall be identified by: date taken, well or location name, and direction of view. There was no date taken on the Location Pictures. Can you please resubmit these photographs to me with the date taken identified so that I can attach them to the permit.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email.

Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us

(Embedded image moved to file: pic16827.gif)OGCCLogo

P Please consider the environment before printing this e-mail