

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400092223
Plugging Bond Surety
20090062

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: MACHII-ROSS PETROLEUM CO 4. COGCC Operator Number: 52250
5. Address: 2901 28TH ST STE 205
City: SANTA MONICA State: CA Zip: 90405
6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077
Email: clay.doke@gmail.com
7. Well Name: JOHNSTOWN Well Number: 21-5J
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 7650

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 5 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.347270 Longitude: -104.917110
Footage at Surface: 647 FNL 1880 FWL
11. Field Name: WATTENBERG Field Number: 90750
12. Ground Elevation: 4832 13. County: WELD

14. GPS Data:
Date of Measurement: 09/23/2008 PDOP Reading: 2.0 Instrument Operator's Name: DALLAS NIELSEN

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 642 ft
18. Distance to nearest property line: 227 ft 19. Distance to nearest well permitted/completed in the same formation: 1458 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	80	N/2 NW/4
J SAND	JSND	232-23	320	W/2
NIOBRARA	NBRR	407-87	80	N/2 NW/4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090063

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
TOWNSHIP 4 NORTH, RANGE 67 WEST, SECTION 5, NORTH 1/2

25. Distance to Nearest Mineral Lease Line: 647 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	500	360	500	0
1ST	7+7/8	4+1/2	11.6	7,650	230	7,650	6,510
			Stage Tool	4,560	250	4,560	4,160

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be run. Stage tool added relative to the previously approved permit to cement the Shannon -200' to the Shannon +200' per the COA on said previous permit in order to comply with 317(i).

34. Location ID: 419300

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: ENGINEER Date: _____ Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05 123 30725 00	Permit Number: _____	Expiration Date: _____
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400092245	PLAT	JOHNSTOWN 21-5J, PLAT,4-7-2009.pdf

Total Attach: 1 Files