

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-22118-00 6. County: WELD
7. Well Name: BROWN Well Number: 2-6
8. Location: QtrQtr: NWNE Section: 6 Township: 2N Range: 65W Meridian: 6

Completed Interval

FORMATION: <u>J SAND</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>07/30/2010</u>	Date of First Production this formation: <u>11/05/2007</u>
Perforations Top: <u>7796</u> Bottom: <u>7848</u>	No. Holes: <u>101</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Set sand plug @ 7600'.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>JSND temporarily abandoned for NB-CD refrac.</u>	
Date formation Abandoned: <u>07/30/2010</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: <u>7600</u>	Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/17/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 7108 Bottom: 7358 No. Holes: 142 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR Perf 7108-7218 Holes 80 Size 0.42 CODL Perf 7344-7358 Holes 62 Size 0.38
Reperf CODL 7344-7354 Holes 20 Size 0.38.
Refrac NB-CD w/ 250 gal 15% HCl & 261,450 gal SW & 207,780# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 09/07/2010 Hours: 24 Bbls oil: 11 Mcf Gas: 53 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 11 Mcf Gas: 53 Bbls H2O: 0 GOR: 4818

Test Method: FLOWING Casing PSI: 1324 Tubing PSI: 418 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1218 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7294 Tbg setting date: 08/19/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____