

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400092701

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000

4. Contact Name: Kristina Lee

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (303) 659-9581

3. Address: 501 WESTLAKE PARK BLVD

Fax: (303) 659-8209

City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09712-00

6. County: LA PLATA

7. Well Name: GOSNEY GC A

Well Number: 4

8. Location: QtrQtr: NESW Section: 15 Township: 34N Range: 7W Meridian: N

Footage at surface: Direction: FSL Distance: 1475 Direction: FWL Distance: 1801

As Drilled Latitude: 37.188027 As Drilled Longitude: -107.985168

GPS Data:

Data of Measurement: 10/02/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: Bob Cress

** If directional footage

at Top of Prod. Zone Distance: 1876 Direction: FSL Distance: 802 Direction: FWL

Sec: 15 Twp: 34N Rng: 7W

at Bottom Hole Distance: 1884 Direction: FSL Distance: 759 Direction: FWL

Sec: 15 Twp: 34N Rng: 7W

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: Fee/COC=534

12. Spud Date: (when the 1st bit hit the dirt) 08/21/2009 13. Date TD: 08/24/2009 14. Date Casing Set or D&A: 08/25/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3524 TVD 3223 17 Plug Back Total Depth MD 3470 TVD 3149

18. Elevations GR 6835 KB 6851

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CMT/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR							
SURF	12+1/4	8+5/8	15.5	393	300	393	0
1ST	7+7/8	5+1/2	13.5	3,514	320	3,514	0

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,047	3,262	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

directional survey & cement tickets were submitted with the preliminary form 5. Logs were uploaded on 6/24/2010 and hard copies were sent from logging company straight to COGCC

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kristina Lee

Title: Regulatory Consultant -BP

Date:

Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____