

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400092672

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29469-00 6. County: WELD
7. Well Name: ASHTON J Well Number: 33-19
8. Location: QtrQtr: NWNW Section: 33 Township: 5N Range: 66W Meridian: 6
Footage at surface: Direction: FNL Distance: 1157 Direction: FWL Distance: 1250
As Drilled Latitude: 40.360080 As Drilled Longitude: -104.789650

GPS Data:

Data of Measurement: 05/26/2010 PDOP Reading: 3.3 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/17/2010 13. Date TD: 04/19/2010 14. Date Casing Set or D&A: 04/19/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7414 TVD _____ 17 Plug Back Total Depth MD 7359 TVD _____

18. Elevations GR 4803 KB 4816

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, DIL/GL/GR, Density/Neutron/Microlog

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		560	260	560	0
2ND	7+7/8	4+1/2		7,404	610	7,404	2,296

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,893		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,219		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,242		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,326		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400092673	LAS-CEMENT BOND	05123294690000_CBL.LAS
400092674	LAS-DENSITY/NEUTRON	05123294690000.LAS

Total Attach: 2 Files