

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, September 14, 2010 9:27 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Resend (sent originally on 08-12-10) of EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400075903) Review

Scan No 2033363      CORRESPONDENCE      2A#400075903

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**From:** Carter, Julia M [mailto:Julia.Carter@encana.com]  
**Sent:** Friday, September 10, 2010 1:58 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: Resend (sent originally on 08-12-10) of EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400075903) Review

Hi Dave,

Encana accepts the COA's listed below for the Kimball Mtn B07 799 pad.

Thank you,

Julia Carter  
Regulatory Analyst  
Encana Oil & Gas (USA) Inc.  
720.876.5240 (office) | 303.819.7349 (cell)  
720.876.6240 (fax)

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Tuesday, September 07, 2010 5:17 PM  
**To:** Carter, Julia M  
**Subject:** FW: Resend (sent originally on 08-12-10) of EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400075903) Review  
**Importance:** High

Julia,

Can you review at your convenience. This permit can be passed in the next week. Thanks.

Dave

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**From:** Kubeczko, Dave  
**Sent:** Thursday, August 12, 2010 5:16 PM  
**To:** julia.carter@encana.com  
**Subject:** Resend of EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400075903) Review

Julia,

I have been reviewing the Kimball Mountain B07 799 Pad **Form 2A** (#400075903). COGCC requests the following clarifications regarding the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Facilities (Section 5):** The construction layout drawings (Sheet 3 of 11) indicate that there will be a separate flare pit located northeast of the production pit. This flare pit needs to be marked as a special purpose pit on the Form 2A and a Form 15 (Earthen Pit Report/Permit) must be submitted. I can make the change if you send an email with this request.
2. **General:** Due to the steep slopes in this area, the layer of moderately to highly permeable topsoil, and the potentially permeable weathered nature of the surface geology, the following conditions of approval (COAs) will also apply:
  - COA 6a** - Reserve pit must be lined or a closed loop system (which has been indicated on the Form 2A by EnCana) must be implemented during drilling.
  - COA 6b** - All pits containing fluids (if constructed; production pit, frac pit) must be lined.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
  - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.
  - COA 46** - The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.

COGCC would appreciate your concurrence with attaching these COAs (item 2) to the Form 2A permit prior to passing the OGLA review. The other issue (item 1) also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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707 Wapiti Court, Suite 204  
Rifle, CO 81650  
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