

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

Document Number:

400090884

Plugging Bond Surety

20020116

3. Name of Operator: XTO ENERGY INC

4. COGCC Operator Number: 100264

5. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

6. Contact Name: Kelly Kardos Phone: (505)333-3145 Fax: (505)213-0546

Email: kelly_kardos@xtoenergy.com

7. Well Name: HENRY Well Number: 2-3

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 2887

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 2 Twp: 32N Rng: 7W Meridian: N

Latitude: 37.050810 Longitude: -107.572140

 Footage at Surface: 919 FNL/FSL 912 FEL/FWL
 FNL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6322 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 04/07/2010 PDOP Reading: 6.0 Instrument Operator's Name: RANDY D RUSSELL

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 707 FNL 864 FEL 660 FNL 660 FEL
 Sec: 2 Twp: 32N Rng: 7W Sec: 2 Twp: 32N Rng: 7W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 650

18. Distance to nearest property line: 470 19. Distance to nearest well permitted/completed in the same formation: 1050

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-185	320	E/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T32N, R7W, Sec. 2: NE/4, T33N, R7W, Sec. 35: N/2 NE/4, SW/4, S/2 NW/4

25. Distance to Nearest Mineral Lease Line: _____ 660 _____ 26. Total Acres in Lease: _____ 480 _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☒ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: CLOSED LOOP MUD SYST

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	225	134	225	0
1ST	7+7/8	5+1/2	15.5	2,887	366	2,887	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments No conductor csg will be set. Proposed well will be drilled from the existing Tiffany B #1 well pad.

34. Location ID: 325075

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly K. Kardos

Title: Sr. Permitting Tech Date: 9/7/2010 Email: kelly_kardos@xtoenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400090884	FORM 2 SUBMITTED	400090884.pdf
400090898	WELL LOCATION PLAT	HENRY #2-3 Loc Plat.pdf
400090899	TOPO MAP	HENRY #2-3 Topo.pdf
400090901	CONSULT NOTICE	Henry #2-3 Rule 306.pdf
400090902	PROPOSED BMPs	Henry #2-3 PROPOSED BMPs.pdf
400090903	DEVIATED DRILLING PLAN	HENRY #2-3 DD Plan.pdf
400090904	SURFACE AGRMT/SURETY	8-22-10 Memo SUA Henry 2-3 Adobe.pdf

Total Attach: 7 Files

BMP

<u>Type</u>	<u>Comment</u>
Wildlife	Attached
Site Specific	Attached

Total: 2 comment(s)