

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400092327

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000

4. Contact Name: Kristina Lee

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (303) 659-9581

3. Address: 501 WESTLAKE PARK BLVD

Fax: (303) 659-8209

City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09711-00

6. County: LA PLATA

7. Well Name: GOSNEY GC A

Well Number: 3

8. Location: QtrQtr: NESW Section: 15 Township: 34N Range: 7W Meridian: N

Footage at surface: Direction: FSL Distance: 1504 Direction: FWL Distance: 1829

As Drilled Latitude: 37.188108 As Drilled Longitude: -107.598421

## GPS Data:

Data of Measurement: 10/02/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: Bob Cress

## \*\* If directional footage

at Top of Prod. Zone Distance: 1895 Direction: FSL Distance: 2322 Direction: FEL

at Bottom Hole Distance: 1903 Direction: FSL Distance: 2291 Direction: FEL

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: Fee/COC-534

12. Spud Date: (when the 1st bit hit the dirt) 08/26/2009 13. Date TD: 08/29/2009 14. Date Casing Set or D&amp;A: 08/30/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3527 TVD 3176 17 Plug Back Total Depth MD 3473 TVD 3122

18. Elevations GR 6835 KB 6851

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RST/CMT

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR							
SURF	12+1/4	8+5/8	15.8	396	300	396	0
1ST	7+7/8	5+1/2	13.5	3,517	300	3,517	0

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,093	3,343	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs were uploaded 6/24/2010. Copies of logs were sent to the COGCC with the Form 10 9/13/2010

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: \_\_\_\_\_ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400092338	WELLBORE DIAGRAM	Gosney Gas Com A 3 Profile 2010.pdf

Total Attach: 1 Files