

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400087955

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 95715

4. Contact Name: Jessica Donahue

2. Name of Operator: BLACK HILLS EXPLORATION AND PRODUCTION IN

Phone: (720) 210-1333

3. Address: 1515 WYNKOOP STE 500

Fax: (303) 566-3344

City: DENVER State: CO Zip: 80202

5. API Number 05-067-09813-00

6. County: LA PLATA

7. Well Name: Ute

Well Number: 34-21

8. Location: QtrQtr: NESW Section: 34 Township: 33N Range: 8W Meridian: N

Footage at surface: Direction: FSL Distance: 1959 Direction: FWL Distance: 1402

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

## \*\* If directional footage

at Top of Prod. Zone Distance: 2003 Direction: FNL Distance: 836 Direction: FWL

at Bottom Hole Distance: 1716 Direction: FNL Distance: 700 Direction: FWL

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: 14-20-151-49

12. Spud Date: (when the 1st bit hit the dirt) 06/20/2010 13. Date TD: 06/26/2010 14. Date Casing Set or D&amp;A:

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4660 TVD 4225 17 Plug Back Total Depth MD 4622 TVD 4191

18. Elevations GR 7326 KB 7338

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CNL/CBL/GR/CCL

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	479	270		0
1ST	7+7/8	5+1/2	17	4,654	720		1,110

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,980	4,326	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Donahue

Title: Regulatory Technician Date: \_\_\_\_\_ Email: Jessica.Donahue@blackhillscorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400088253	LAS-CEMENT BOND	ute3421.LAS
400088522	DIRECTIONAL SURVEY	Ute #34-21 final directional surveys.pdf

Total Attach: 2 Files