

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400092159

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-30747-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>MEEKS L</u>	Well Number: <u>30-22</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>30</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u>	
Footage at surface: Direction: <u>FSL</u> Distance: <u>2429</u> Direction: <u>FEL</u> Distance: <u>1173</u>	
As Drilled Latitude: <u>40.195020</u> As Drilled Longitude: <u>-104.814740</u>	
GPS Data:	
Data of Measurement: <u>05/26/2010</u> PDOP Reading: <u>3.3</u> GPS Instrument Operator's Name: <u>Paul Tappy</u>	
** If directional footage	
at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____	
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____	
9. Field Name: <u>WATTENBERG</u>	10. Field Number: <u>90750</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) 04/26/2010 13. Date TD: 04/29/2010 14. Date Casing Set or D&A: 04/29/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8020 TVD _____ 17 Plug Back Total Depth MD 7952 TVD _____

18. Elevations GR 4858 KB 4873

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL/VDL (run 1), CBL/GR/CCL/VDL (run 2), Neutron/Density/Microlog, DIL/GL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		603	264	603	0
2ND	7+7/8	4+1/2		7,997	645	7,997	1,624

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,060		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,324		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,347		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,770		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400092168	LAS-CBL 2ND RUN	CBLMEEKSL30-22PRESSURE.LAS
400092170	LAS-CBL 1ST RUN	cblmeeksl30-22.LAS
400092171	LAS-DENSITY/NEUTRON	05123307470000.LAS
400092174	DRILLING COMPLETION REPORT	Meeksl30-22Form5.pdf

Total Attach: 4 Files