

BILL BARRETT CORPORATION E-BILL  
DO NOT MAIL-1099 18TH ST,STE 2300W  
DENVER, Colorado

Dommer 33B-26-692

**BARRETT/PETRO PLUS**

## **Post Job Report** **Cement Surface Casing**

Prepared for: Jodi South  
Date Prepared: 7/16/09  
Version: 1

Service Supervisor: JAMISON, PRICE

Submitted by:

**HALLIBURTON**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 343492	<b>Ship To #:</b> 2735193	<b>Quote #:</b>	<b>Sales Order #:</b> 6774391
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b> South, Jodi	
<b>Well Name:</b> Dommer		<b>Well #:</b> 33B-26-692	<b>API/UWI #:</b>
<b>Field:</b> PICEANCE	<b>City (SAP):</b> SILT	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Contractor:</b> BARRETT		<b>Rig/Platform Name/Num:</b> PETRO PLUS	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> JAMISON, PRICE	<b>MBU ID Emp #:</b> 229155

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHASTAIN, DERICK Allan	3.0	455848	CRONKHITE, KENT Alan	3.0	336769	JAMISON, PRICE W	3.0	229155
MUHLESTEIN, RYAN	3.0	453609	SMITH, DUSTIN Michael	3.0	418015			

**Equipment**

HES Unit #	Distance-1 way						
10616651C	120 mile	10783493	120 mile	10822007	120 mile	10829466	120 mile
10951246	120 mile	10995025	120 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/16/09	3	0:40						

**TOTAL** *Total is the sum of each column separately*

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					16 - Jul - 2009	09:00	MST
<b>Form Type</b>			<b>BHST</b>	<b>On Location</b>	16 - Jul - 2009	12:00	MST
<b>Job depth MD</b>	773.4 ft		<b>Job Depth TVD</b>	773.4 ft	16 - Jul - 2009	13:06	MST
<b>Water Depth</b>			<b>Wk Ht Above Floor</b>	1. ft	16 - Jul - 2009	13:45	MST
<b>Perforation Depth (MD)</b>	<b>From</b>		<b>To</b>	<b>Departed Loc</b>	16 - Jul - 2009	15:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 3/8 Open Hole Section				12.3/8				0.0	790.	0.0	790.
9 5/8 Surface Casing	NEW	1616	9.625	8.921	36.	8 RD	J-55	0.0	773.4	0.0	773.4

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	5	EA		
CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		
SHOE,GID,9-5/8 8RD	1	EA		
COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA		
KIT,HALL WELD-A	2	EA		
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		

Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	WATER SPACER					40	bbl	8.33			6.0			
2	LEAD CEMENT	VERSACEM (TM) SYSTEM (452010)				120.0	sacks	12.3	2.37	13.76	6.0			
		13.418 Gal FRESH WATER												
3	TAIL CEMENT	SWIFTCEM (TM) SYSTEM (452990)				120.0	sacks	14.2	1.43	6.88	6.0			
		6.715 Gal FRESH WATER												
4	DISPLACEMENT					56.4	bbl	8.33			6.0			
Calculated Values			Pressures			Volumes								
Displacement	56.4	Shut In: Instant		Lost Returns	NO	Cement Slurry	81.3	Pad						
Top Of Cement	SURFACE	5 Min		Cement Returns	20	Actual Displacement	56	Treatment						
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	178					
Rates														
Circulating	NO	Mixing	6	Displacement	6	Avg. Job	6							
Cement Left In Pipe	Amount	44.15 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature										

*The Road to Excellence Starts with Safety*

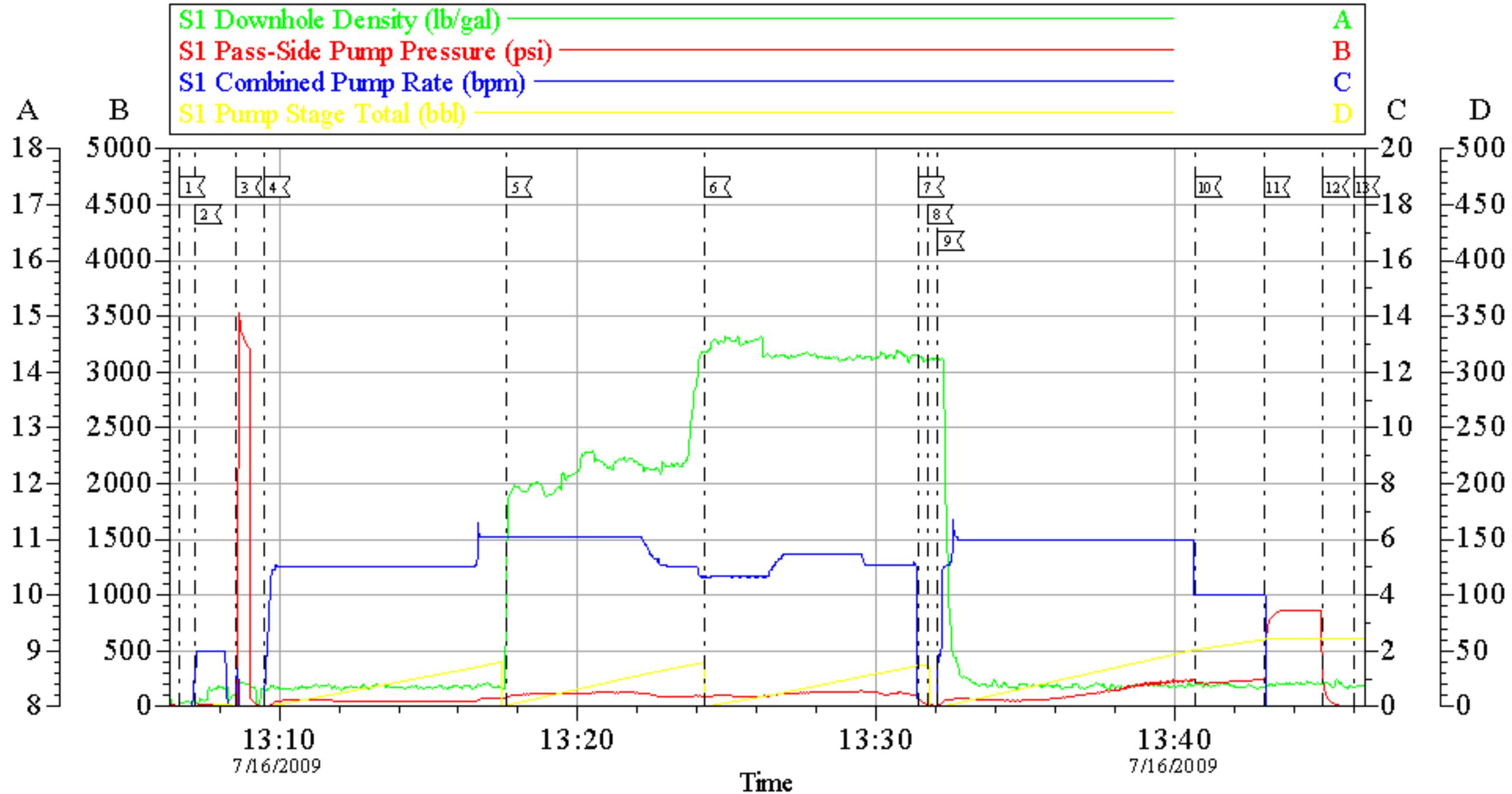
<b>Sold To #:</b> 343492	<b>Ship To #:</b> 2735193	<b>Quote #:</b>	<b>Sales Order #:</b> 6774391
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b> South, Jodi	
<b>Well Name:</b> Dommer		<b>Well #:</b> 33B-26-692	<b>API/UWI #:</b>
<b>Field:</b> PICEANCE	<b>City (SAP):</b> SILT	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> BARRETT		<b>Rig/Platform Name/Num:</b> PETRO PLUS	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> JAMISON, PRICE	<b>MBU ID Emp #:</b> 229155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/16/2009 09:00							
Depart Yard Safety Meeting	07/16/2009 09:50							
Crew Leave Yard	07/16/2009 10:00							
Arrive At Loc	07/16/2009 12:00							
Assessment Of Location Safety Meeting	07/16/2009 12:10							
Pre-Rig Up Safety Meeting	07/16/2009 12:15							
Safety Meeting	07/16/2009 12:50							TD 790 TP 773.35 SHOE JOINT 44.15 CASING 9 5/8 36 # J-55 NO MUD WELL WAS DRILLED WITH AIR.
Start Job	07/16/2009 13:06							
Prime Pumps	07/16/2009 13:07		2	2			.0	FRESH WATER
Test Lines	07/16/2009 13:08						3500. 0	
Pump Spacer 1	07/16/2009 13:09		6	40			78.0	FRESH WATER
Pump Lead Cement	07/16/2009 13:17		6	50.7			130.0	MIXED @ 12.3 PPG YIELD 2.38 WAT/REQ 13.76 120 SKS
Pump Tail Cement	07/16/2009 13:24		6	30.6			150.0	MIXED@ 14.2 PPG YIELD 1.43 WAT/REQ 6.88 120 SKS
Shutdown	07/16/2009 13:31							
Drop Plug	07/16/2009 13:31							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	07/16/2009 13:32		6					FRESH WATER
Slow Rate	07/16/2009 13:40		4	46			255.0	
Bump Plug	07/16/2009 13:42		4	56			245.0	PRESSURED UP TO 800 PSI
Check Floats	07/16/2009 13:44							FLOATS HELD
End Job	07/16/2009 13:45							GOT RETURNS 7 BBLs IN TO TAIL CEMENT
Post-Job Safety Meeting (Pre Rig-Down)	07/16/2009 13:50							GOOD RETURNS TILL END OF JOB
Depart Location Safety Meeting	07/16/2009 14:45							CEMENT BACK TO SURFACE 20 BBLs
Crew Leave Location	07/16/2009 15:00							THANKS FOR USING HALLIBURTON BILL JAMISON AND CREW

# BILL BARRETT

## 9 5/8 SURFACE CASING



Local Event Log								
1	START JOB	13:06:38	2	PRIMELINES	13:07:12	3	TEST LINES	13:08:33
4	START FRESH WATER SPACER	13:09:30	5	START LEAD CEMENT	13:17:35	6	START TAIL CEMENT	13:24:15
7	SHUTDOWN	13:31:24	8	DROP PLUG	13:31:42	9	START DISPLACEMENT	13:32:04
10	SLOW RATE	13:40:41	11	BUMP PLUG	13:42:39	12	CHECK FLOATS	13:44:58
13	END JOB	13:45:59						

Customer: BILL BARRETT	Job Date: 16-Jul-2009	Sales Order #: 6774391
Well Description: DOMMER 33B-26-692	Job Type: SURFACE CASING	ADC Used: YES
Company Rep: JODI SOUTH	Cement Supervisor: BILL JAMISON	Elite #: 4 RYAN MUHLESTEIN