

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400081562

Plugging Bond Surety

20030070

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER INJECTION
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☐

Sidetrack ☐

3. Name of Operator: CONQUEST OIL COMPANY

4. COGCC Operator Number: 19170

5. Address: 8207 W 20TH STREET - SUITE B

City: GREELEY State: CO Zip: 80634

6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077
Email: cdoke@petersonenergy.com

7. Well Name: SWD Well Number: C7A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10100

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 34 Twp: 7N Rng: 63W Meridian: 6

Latitude: 40.524140 Longitude: -104.416720

Footage at Surface: 428 FNL/FSL FSL 1034 FEL/FWL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4713 13. County: WELD

14. GPS Data:

Date of Measurement: 04/22/2010 PDOP Reading: 1.7 Instrument Operator's Name: DALLAS NIELSEN

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 399 ft

18. Distance to nearest property line: 428 ft 19. Distance to nearest well permitted/completed in the same formation: 3 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ADMIRE	ADMI			
AMAZON	AMZN			
COUNCIL GROVE	COUGR			
LYONS	LYNS			
MISSOURI	MSSR			
VIRGIL	VRGL			
WOLFCAMP	WFCMP			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
This is a commercial disposal well and the minerals for these lands are not leased by Conquest Oil Co.

25. Distance to Nearest Mineral Lease Line: _____ 26. Total Acres in Lease: _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	540	300	540	0
1ST	8+3/4	7	23/26	9,660	440	9,660	6,740
S.C. 1.1				6,740	900	6,740	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE RUN. THERE IS NO LEASE BECAUSE THERE ARE NO MINERALS. SURFACE USE AGREEMENT IS ATTACHED. RULE 318.A(c) EXCEPTION LOCATION REQUEST AND WAIVER ARE ATTACHED. INJECTION WELL FORMS 31 & 33 HAVE BEEN MAILED ALONG WITH THIS 2 AND ITS ASSOCIATED FORM 2A TO DENISE ONYSKIW AT COGCC PER HER PREVIOUS INSTRUCTIONS.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: ENGINEER Date: 8/12/2010 Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/9/2010

API NUMBER

05 123 32207 00

Permit Number: _____ Expiration Date: 9/8/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hr notice of spud to Bo Brown at 970-330-6085 or email at bo.brown@state.co.us.
- 2) Set surface casing, per Rule 317d, setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) Verify all placed cement with cement bond log and cementing tickets.

Attachment Check List

Att Doc Num	Name	Doc Description
400081562	FORM 2 SUBMITTED	LF@2523615 400081562
400082763	PLAT	LF@2523616 400082763
400082765	EXCEPTION LOC REQUEST	LF@2523617 400082765
400083985	SURFACE AGRMT/SURETY	LF@2523618 400083985
400084071	EXCEPTION LOC WAIVERS	LF@2523619 400084071

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per Clayton Doke, enter the following language to the lease description: "This is a commercial disposal well and the minerals for these lands are not leased by Conquest Oil Co." PVG 8-17-10	8/17/2010 1:40:59 PM
Permit	Missing information on total acres in the lease. Back to draft. sf	8/16/2010 11:48:47 AM

Total: 2 comment(s)

Error: Subreport could not be shown.