

**FORM
2A**Rev
04/01State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400066025

Oil and Gas Location Assessment☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

419271

Expiration Date:

09/08/2013☒ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 75027

Name: ROSEWOOD RESOURCES INC

Address: 2101 CEDAR SPRINGS RD STE 1500

City: DALLAS State: TX Zip: 75201

3. Contact Information

Name: Sherri Wilson

Phone: (214) 849-9333

Fax: (214) 849-9333

email: swilson@rosewd.com

4. Location Identification:

Name: Schlepp Number: 34-08

County: YUMA

QuarterQuarter: SWSE Section: 8 Township: 4S Range: 42W Meridian: 6 Ground Elevation: 3680

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 380 feet, from North or South section line: FSL and 2070 feet, from East or West section line: FEL

Latitude: 39.719100 Longitude: -102.091560 PDOP Reading: 1.7 Date of Measurement: 03/26/2010

Instrument Operator's Name: E. Johnson

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text"/>	Separators: <input type="text"/>	Electric Motors: <input type="text" value="1"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text" value="1"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: _____

6. Construction:

Date planned to commence construction: 01/27/2011 Size of disturbed area during construction in acres: 1.00
Estimated date that interim reclamation will begin: 04/27/2011 Size of location after interim reclamation in acres: 0.50
Estimated post-construction ground elevation: 3681 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☒ Land Spreading ☐ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 07/26/2010
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease
☒ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 19960120 ☒ Gas Facility Surety ID: 20030097 ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 600, public road: 3680, above ground utilit: 600
, railroad: 5280, property line: 380

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Colby Silt Loam, 6-15% slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: Western wheatgrass, Sideoats grama, Little bluestem, Needleandthread

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 800, water well: 2300, depth to ground water: 113

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

1. Height of ADT Rig #114 is 75'
2. Sensitive area due to location in Northern High Plains Designated Groundwater Basin
3. No conductor casing will be set
4. Railroad is located more than 5280' away (about 24.5 miles north of location - Burlington Northern Santa Fe)
5. Nearest surface water is located more than 5280' away (7.9 miles southwest of location - Bonny Reservoir)
6. Reference area is located adjacent to and on undisturbed ground west of the proposed well location as depicted on the reference map. Location photos are reference area photos.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/27/2010 Email: swilson@rosewd.com

Print Name: Sherri Wilson Title: Geology Tech/GIS Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____ Director of COGCC Date: 9/9/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
2613231	CORRESPONDENCE	LF@2523229 2613231
2613232	CORRESPONDENCE	LF@2523232 2613232
400066025	FORM 2A SUBMITTED	LF@2516519 400066025
400079967	LOCATION DRAWING	LF@2513855 400079967
400079968	LOCATION PICTURES	LF@2513856 400079968
400079969	ACCESS ROAD MAP	LF@2513857 400079969
400079970	REFERENCE AREA MAP	LF@2513859 400079970
400079971	NRCS MAP UNIT DESC	LF@2513860 400079971
400079972	OTHER	LF@2513861 400079972
400079973	HYDROLOGY MAP	LF@2513862 400079973

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator called to confirm applicant is not the surface owner change Form2A	9/9/2010 12:28:29 PM
Permit	PERMITTING PASSED	9/7/2010 1:12:48 PM

OGLA	<p>From: Walker, Valerie</p> <p>Sent: Monday, August 09, 2010 3:54 PM</p> <p>To: 'Sherri Wilson'</p> <p>Subject: FOrm 2A doc #400066025 Schlepp 34-08</p> <p>Sherri,</p> <p>Regarding the captioned Form 2A;</p> <p>The longitude of the well location and that given on the Form 2A do not match. Per the Form 2A</p> <p>Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.</p> <p>Please provide the longitude for the Form 2A.</p> <p>Per the 1000 series definitions of Waters of the State, intermittent streams are considered surface water. Thus I want to change distance to nearest surface water to 800 feet – the approximate distance to the intermittent drainage to the NW.</p> <p>If the longitude of this Form 2A changes, please provide a new hydrology map with this new longitude and a new distance to nearest surface water.</p> <p>Please confirm that the oil & gas disturbance will not occur on lands with a slope of 10% or greater (Rule 303.d.(3)H.).</p> <p>Thank you,</p> <p>Valerie A. Walker</p> <p>Oil and Gas Location Assessment</p> <p>Colorado Oil & Gas Conservation Commission</p> <p>1120 Lincoln St. Suite 801</p>	<p>8/18/2010 10:52:45 AM</p>
OGLA	<p>change distnce to surface water, receive confirmation that Form 2A location correct, Form 2 location not correct, confirmation not on slope greater 10%. OGLA ready to pass.</p>	<p>8/18/2010 10:52:44 AM</p>

Total: 4 comment(s)

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