

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400086409

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-11653-00 6. County: YUMA
7. Well Name: Johnson Prescott Well Number: 12-15 2S46W
8. Location: QtrQtr: SWNW Section: 15 Township: 2S Range: 46W Meridian: 6
Footage at surface: Direction: FNL Distance: 2185 Direction: FWL Distance: 610
As Drilled Latitude: 39.883907 As Drilled Longitude: -102.519052

GPS Data:

Data of Measurement: 08/31/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Neal McCormick

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____

9. Field Name: MILDRED 10. Field Number: 54975

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/12/2010 13. Date TD: 08/14/2010 14. Date Casing Set or D&A: 08/14/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2526 TVD _____ 17 Plug Back Total Depth MD 2474 TVD _____

18. Elevations GR 4071 KB 4083

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Neutron Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	20	374	96	374	0
1ST	6+1/4	4+1/2	10.5	2,516	188	2,516	0

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE			<input type="checkbox"/>	<input type="checkbox"/>	No logs - couldn't get past bridge @ 2075'
NIOBRARA			<input type="checkbox"/>	<input type="checkbox"/>	No logs - couldn't get past bridge @ 2075'

Comment:

The well could not be logged. Logging tool couldn't get past 2075'. Hard copy of logs were mailed on 09/09/10. LAS format of logs should have been submitted by logging company.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: _____ Email: ldavis@augustusenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400086413	CMT SUMMARY	Cement Tickets_Production.pdf
400086415	CMT SUMMARY	Cement Tickets_Surface.pdf

Total Attach: 2 Files