

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-30855-00 6. County: WELD
 7. Well Name: ROMERO G Well Number: 03-29D
 8. Location: QtrQtr: NWNW Section: 3 Township: 4N Range: 65W Meridian: 6

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 05/28/2010 Date of First Production this formation: 06/03/2010

Perforations Top: 7160 Bottom: 7176 No. Holes: 64 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Codell w/ 138936 gals of Silverstim and Slick Water with 275,320#'s Ottawa sand. The Codell is producing through a Composite Flow Through Plug.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/28/2010 Date of First Production this formation: 06/03/2010

Perforations Top: 6862 Bottom: 7176 No. Holes: 112 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Commingled Codell / Niobrara

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/11/2010 Hours: 24 Bbls oil: 14 Mcf Gas: 284 Bbls H2O: 6

Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 284 Bbls H2O: 6 GOR: 20285

Test Method: Flowing Casing PSI: 420 Tubing PSI: 0 Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1297 API Gravity Oil: 62

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 05/28/2010 Date of First Production this formation: 06/03/2010

Perforations Top: 6862 Bottom: 6992 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Niobrara w/ 173838 gals of Silverstim and Slick Water with 252,154 #'s Ottawa sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____