

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-11655-00 6. County: YUMA
7. Well Name: Johnson Prescott Well Number: 13-15 2S46W
8. Location: QtrQtr: NWSW Section: 15 Township: 2S Range: 46w Meridian: 6

Completed Interval

FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/29/2010</u>		Date of First Production this formation: <u>09/04/2010</u>	
Perforations	Top: <u>2256</u> Bottom: <u>2276</u>	No. Holes: <u>80</u>	Hole size: <u>0.4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>used 44,704 gals. pHaserw/ 35Q containing 103,140# 16-30 Brady sand, & 43 tons CO2.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>09/07/2010</u>	Hours: <u>0</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>99</u>	Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>321</u>	Tubing PSI: <u></u>	Choke Size: <u>3/4</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>999</u>	API Gravity Oil: <u></u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>			
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: Email: ldavis@augustusenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____