

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
400080254  
Plugging Bond Surety  
20100082

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334

5. Address: 1675 BROADWAY - SUITE 1600  
City: DENVER State: CO Zip: 80202

6. Contact Name: Venessa Langmacher Phone: (303)857-9999 Fax: (303)450-9200  
Email: vllpermitco@aol.com

7. Well Name: Twister Well Number: 22-12-67

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 12850

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 22 Twp: 12N Rng: 67W Meridian: 6  
Latitude: 40.994840 Longitude: -104.869630

Footage at Surface: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1353 FNL 493 FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6089 13. County: WELD

14. GPS Data:

Date of Measurement: 07/08/2010 PDOP Reading: 3.5 Instrument Operator's Name: Clayton Rosenlund

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1283 FNL 964 FEL 650 FNL 650 FWL  
Sec: 22 Twp: 12N Rng: 67W Sec: 22 Twp: 12N Rng: 67W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 430 ft

18. Distance to nearest property line: 493 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 8767.5

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20100120

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 T12N-R67W: Section 22: N/2, SE, N/2 SW, SW SW

25. Distance to Nearest Mineral Lease Line: 650 ft 26. Total Acres in Lease: 498

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite  
 Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	13+1/2	9+5/8	36	2,198	677	2,198	0
1ST	8+3/4	7+0/0	29	9,205	180	9,205	7,456
1ST LINER	6	4+1/2	11.6	12,820			

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be set. The distance to the nearest well completed in the same formation is greater than one mile from this location.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 8/5/2010 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 9/8/2010

API NUMBER: **05 123 32179 00** Permit Number: \_\_\_\_\_ Expiration Date: 9/7/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

Operator may not produce from any interval within the vertical portion of the well or any portion of the wellbore located closer than 600' from any lease line.

- 1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us
- 2) Comply with Rule 317.i and provide cement coverage from bottom of production casing to a minimum of 200' above Niobrara or shallowest productive formation. Verify coverage with cement bond log.
- 3) Run and submit Directional Survey from TD to base of surface casing. The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

### Attachment Check List

Att Doc Num	Name	Doc Description
400080254	FORM 2 SUBMITTED	LF@2519617 400080254
400080876	DEVIATED DRILLING PLAN	LF@2519618 400080876
400080877	DEVIATED DRILLING PLAN	LF@2519619 400080877
400080878	DEVIATED DRILLING PLAN	LF@2519620 400080878
400082597	WELL LOCATION PLAT	LF@2519621 400082597

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per Venessa Langmacher, remove all objective formations except for Niobrara. PVG Per Venessa Langmacher, change distance to nearest mineral lease line from 493 to 650 (closest proximity to lease line of the productive interval of the Niobrara). PVG Per Will Dickenson, Slawson Exploration Company, Inc. understands that they may not produce from any interval within the vertical portion of the well and any portion located closer than 600' from any lease line. PVG	9/8/2010 7:37:33 AM
Permit	On HOLD. Requested to remove all objective formations except for Niobrara. Requested to change distance to nearest mineral lease line from 493 to 650 (closest proximity to lease line from the productive interval of the Niobrara). Notified Slawson Exploration Company, Inc. that because the vertical section of the well is to be located less than 600' from a lease boundary, all formations in the vertical section of the wellbore may not be completed. PVG	9/7/2010 2:23:00 PM
Permit	Per Tim Kelly, surface restoration bond is on file with with State Land Board. PVG	9/7/2010 2:13:30 PM
Permit	ON HOLD. Waiting on State Land Board to certify that Surface Restoration Bond is on file. PVG	8/26/2010 12:49:51 PM
Permit	resubmitted with info - passed on	8/9/2010 7:19:48 AM
Permit	return to draft - missing acres in lease; opr emailed;	8/6/2010 2:20:52 PM

Total: 6 comment(s)

Error: Subreport could not be shown.