

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  **Recomplete and Operate**

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
2589805  
Plugging Bond Surety  
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)929-7461  
Email: DJREGULATROY@ANADARKO.COM

7. Well Name: DACONO STATE Well Number: 24-36

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8325

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 36 Twp: 2N Rng: 68W Meridian: 6  
Latitude: 40.096372 Longitude: -104.944661

Footage at Surface: 2141 FNL/FSL FNL 679 FEL/FWL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4992 13. County: WELD

14. GPS Data:

Date of Measurement: 02/19/2009 PDOP Reading: 2.7 Instrument Operator's Name: CODY MATTSON

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL 1341 FEL Bottom Hole: FNL/FSL FNL 1331 FEL  
2569 FNL 1341 FEL 2557 FNL 1331 FEL  
Sec: 36 Twp: 2N Rng: 68W Sec: 36 Twp: 1N Rng: 68W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 679 ft

18. Distance to nearest property line: 679 ft 19. Distance to nearest well permitted/completed in the same formation: 821 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J SAND	JSND	232	320	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 72/2841 S

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 ALL, SECTION 36, TOWNSHIP 2 NORTH, RANGE 68 WEST, 6TH PM

25. Distance to Nearest Mineral Lease Line: 1340 ft 26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	927	580	927	0
1ST	7+7/8	4+1/2	11.6	8,311	742	8,311	3,790

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area. Proposed GWA Unit Configuration for JSND: E/2 ;

34. Location ID: 336523

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHERYL LIGHT

Title: SENIOR REGULATORY ANALYST Date: 8/2/2010 Email: DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/8/2010

<b>API NUMBER</b>
05 123 26487 00

Permit Number: \_\_\_\_\_ Expiration Date: 9/7/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name	Doc Description
2589805	APD ORIGINAL	LF@2517109 2589805
2589806	SURFACE AGRMT/SURETY	LF@2517110 2589806
2589807	30 DAY NOTICE LETTER	LF@2517120 2589807

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per Cheryl Light, add the following statement to comments: "A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area" PVG	9/7/2010 1:56:24 PM
Permit	Per Cheryl Light, change unit acreage from 160 to 320 and unit configuration from (S/2NE, N/2SE) to E/2 . PVG	9/7/2010 1:53:04 PM
Permit	The J-Sand is configured for 320 stand-up in this section. Because the productive interval of this well is greater than 460' from the unit boundary, the unit configuration must conform to the unit. Requested to change the spacing order from 318A to 232, the unit acreage from 160 to 320, and unit configuration from (S2NE, N2SE) to E2.	9/1/2010 6:10:35 AM
Permit	passed after laserfiche back up; earlier: ready to pass - awaiting laserfiche to be back up PEB	8/9/2010 1:19:25 PM

Total: 4 comment(s)

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