

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400090662

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-21634-00
6. County: WELD
7. Well Name: HUNZIKER
Well Number: 9-28A
8. Location: QtrQtr: NESE Section: 28 Township: 2N Range: 67W Meridian: 6

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/13/2010</u>		Date of First Production this formation: <u>08/19/2010</u>	
Perforations	Top: <u>8084</u> Bottom: <u>8104</u>	No. Holes: <u>80</u>	Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Drill out sand plug set @ 7900' to commingle JSND w/ NB-CD.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>08/25/2010</u>	Hours: <u>24</u>	Bbls oil: <u>6</u>	Mcf Gas: <u>16</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>6</u>	Mcf Gas: <u>16</u> Bbls H2O: <u>0</u> GOR: <u>2667</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>459</u>	Tubing PSI: <u>372</u>	Choke Size: <u>38/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1336</u>	API Gravity Oil: <u>47</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8050</u>	Tbg setting date: <u>08/16/2010</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/19/2010 Date of First Production this formation: 09/16/2009

Perforations Top: 7447 Bottom: 7685 No. Holes: 121 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NBRR Perf 7447-7540 Holes 57 Size 0.42 CODL Perf 7669-7685 Holes 64 Size 0.38
No additional treatment.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/25/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 17 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 17 Bbls H2O: 0 GOR: 5667

Test Method: FLOWING Casing PSI: 459 Tubing PSI: 372 Choke Size: 38/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1336 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8050 Tbg setting date: 08/16/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____