

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400087553

Oil and Gas Location Assessment

New Location  Amend Existing Location Location#: 334541

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**334541**  
Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 66561  
Name: OXY USA INC  
Address: PO BOX 27757  
City: HOUSTON State: TX Zip: 77227

3. Contact Information

Name: Joan Proulx  
Phone: (970) 263.3641  
Fax: (970) 263.3694  
email: joan\_proulx@oxy.com

4. Location Identification:

Name: My Way Ranch Number: 8-4  
County: MESA  
Quarter: NWNW Section: 8 Township: 10S Range: 94W Meridian: 6 Ground Elevation: 6857

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 498 feet, from North or South section line: FNL and 629 feet, from East or West section line: FWL

Latitude: 39.210320 Longitude: -107.912864 PDOP Reading: 3.4 Date of Measurement: 06/24/2010

Instrument Operator's Name: Dave J. Murrey

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="5"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="text" value="4"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="text" value="2"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other:

6. Construction:

Date planned to commence construction: 12/15/2010 Size of disturbed area during construction in acres: 4.50
Estimated date that interim reclamation will begin: 09/01/2012 Size of location after interim reclamation in acres: 1.40
Estimated post-construction ground elevation: 6856 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming X Land Spreading Disposal Facility
Other:

7. Surface Owner:

Name: Mesa Land Trust Phone: 970.263.5443
Address: 1006 Main Street Fax:
Address: Email:
City: Grand Junction State: CO Zip: 81501 Date of Rule 306 surface owner consultation:
Surface Owner: X Fee State Federal Indian
Mineral Owner: Fee State X Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

Well Surety ID: Gas Facility Surety ID: Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 7656 , public road: 4950 , above ground utilit: 7656
, railroad: 93984 , property line: 419

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational X Other (describe): Grazing pasture
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational X Other (describe): Grazing pasture
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit Symbol 65

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species: Torriorthents, cool

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 550, water well: 4150, depth to ground water: 150

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

The My Way Ranch 8-4 is an existing pad with 3 producing Federal wells and 1 shut-in well. Oxy plans on drilling 1 additional well in order to maintain a BLM lease which expires 5/31/2011. The plats reference a flare pit; this is not a flare pit but a flare box. The multi-well plan references the pad name as Laramie Land & Cattle Co., the correct name is the My Way Ranch 8-4. The CDOW consultation occurred on 7/16/2010. There is no hunting allowed on this location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/01/2010 Email: joan\_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

Att Doc Num	Name	Doc Description
400087553	FORM 2A SUBMITTED	400087553.pdf
400089617	SURFACE PLAN	MWR 5-15C 12 Pt SUP.pdf
400089618	PROPOSED BMPs	MWR 5-15C Bear BMP.pdf
400089619	PROPOSED BMPs	MWR 5-15C Elk BMP.pdf
400089622	NRCS MAP UNIT DESC	MWR 5-15C NCRS.pdf
400089623	SURFACE AGRMT/SURETY	MWR 5-15C SUA.pdf
400089625	CONST. LAYOUT DRAWINGS	MWR 5-15C Cross Sections.pdf
400089626	HYDROLOGY MAP	MWR 5-15C Hydrology Map.pdf
400089627	LOCATION DRAWING	MWR 5-15C Loc Drawing.pdf
400089628	LOCATION DRAWING	MWR 5-15C Pad Layout.pdf
400089629	WELL LOCATION PLAT	MWR 5-15C Plat.pdf
400089631	CONST. LAYOUT DRAWINGS	MWR 5-15C Const Layout.pdf
400089632	LOCATION PICTURES	MWR 5-15C Pictures.pdf
400089633	REFERENCE AREA MAP	MWR 5-15C Reference Area.pdf
400089634	ACCESS ROAD MAP	MWR 5-15C Access Road.pdf
400089640	MULTI-WELL PLAN	MWR 5-15C Multi Well Plan.pdf

Total Attach: 16 Files