

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400071393

Plugging Bond Surety

20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack 3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8272Email: Greg.J.Davis@Williams.com7. Well Name: Mead Well Number: RWF 32-23

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8737

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 23 Twp: 6S Rng: 94W Meridian: 6Latitude: 39.510039 Longitude: -107.847105
 Footage at Surface: 2303 FNL/FSL FSL 256 FEL/FWL FEL
11. Field Name: Rulison Field Number: 7540012. Ground Elevation: 5604 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/13/2010 PDOP Reading: 2.2 Instrument Operator's Name: J. Kirkpatrick15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

1660 FNL 1877 FEL 1660 FNL 1877 FELSec: 23 Twp: 6S Rng: 94W Sec: 23 Twp: 6S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 674 ft18. Distance to nearest property line: 184 ft 19. Distance to nearest well permitted/completed in the same formation: 343 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	479-14	320	E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC57943

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached.

25. Distance to Nearest Mineral Lease Line: 80 ft 26. Total Acres in Lease: 46

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48#	45	25	45	0
SURF	13+1/2	9+5/8	32.3#	1,123	390	1,123	0
1ST	7+7/8	4+1/2	11.6#	8,737	681	8,737	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed Loop. Cement 200' above uppermost mvrnd sand. See Williams Master APD for surface use and drilling plans. COC57943 CA COC60381

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: _____ Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400071872	LEGAL/LEASE DESCRIPTION	RWF 43-23 Pad (Federal Lse COC57943).pdf
400081044	WELL LOCATION PLAT	RWF 32-23 Well Location Plat.pdf
400081045	OTHER	RWF 43-23 BHL Locations.pdf
400081046	SURFACE AGRMT/SURETY	RWF 43-23 Mead SUA.pdf
400081047	TOPO MAP	RWF 43-23 Topo Map.pdf
400088400	DEVIATED DRILLING PLAN	RWF 32-23 Directional Plot and Plan.pdf
400089958	FED. DRILLING PERMIT	RWF 32-23 Federal Permit.pdf

Total Attach: 7 Files