

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 97810
Name of Operator: Yates Petroleum Corporation
Address: 105 South Fourth Street
City: Artesia State: NM Zip: 88210
API Number: 05-081-07297
Well Name: Boggs State
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 2-T11N-R91W 6th PM
County: Moffat Federal, Indian or State Lease Number: 00-7243-S
Field Name: Wildcat Field Number: 99999
Contact Name & Telephone: Allison Barton
No: (575) 748-1471
Fax: (575) 748-4585
Tel:
Well Number: 1
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary
P&A Procedure

Notice of Intent to Abandon

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.93813515 Longitude: 107.5651003
Date of Measurement: 1/24/07 PDOP Reading: 3.3 Instrument Operator's Name: Don Allred

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be Pulled: Yes No Top of Casing Cement:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details: SEE ATTACHED P&A PROCEDURE.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Trout Creek	6720'	6918'	4/04/08	CIBP	6621'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement In Place	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	24#	840'	368	840	
Production	7-7/8"	5-1/2"	17#	7000'	500	7000	1480' (CBL)
COND	20	16		54	54	54	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6621' with 6 sacks cmt on top. CIBP #2: Depth 7000' with 500 sacks cmt on top. CIBP #3: Depth 54' with 54 sacks cmt on top. CIBP #4: Depth 1480' with 1480 sacks cmt on top.
Set 890' with 36 sacks Leave at least 100 ft. in casing
Set 15 sacks at surface Leave at least 100 ft. in casing
Cut four feet below ground level, weld on plate Leave at least 100 ft. in casing
Set 15 sacks in rat hole

NOTE: Two (2) sacks cement required on all CIBPs.
3015
1626

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Allison Barton Email: abarton@yatespetroleum.com
Signed: Allison Barton Title: Regulatory Compliance Tech Date: 05/28/10
OGCC Approved: Allison Barton Title: EIT Date: 6/16/2010
CONDITIONS OF APPROVAL, IF ANY:

BOGGS STATE #1
SEC. 2 - 11N - 91W, MOFFAT CO., COLORADO
05-081-17287

PLUG & ABANDONMENT PROCEDURE

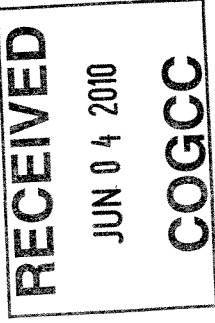
Contact COGCC at least 24 hours prior to commencing plugging operations.

Use Class G cement (5.0 gal water/sack, 15.8 ppg slurry wt, 1.15 cu ft/sack yield).

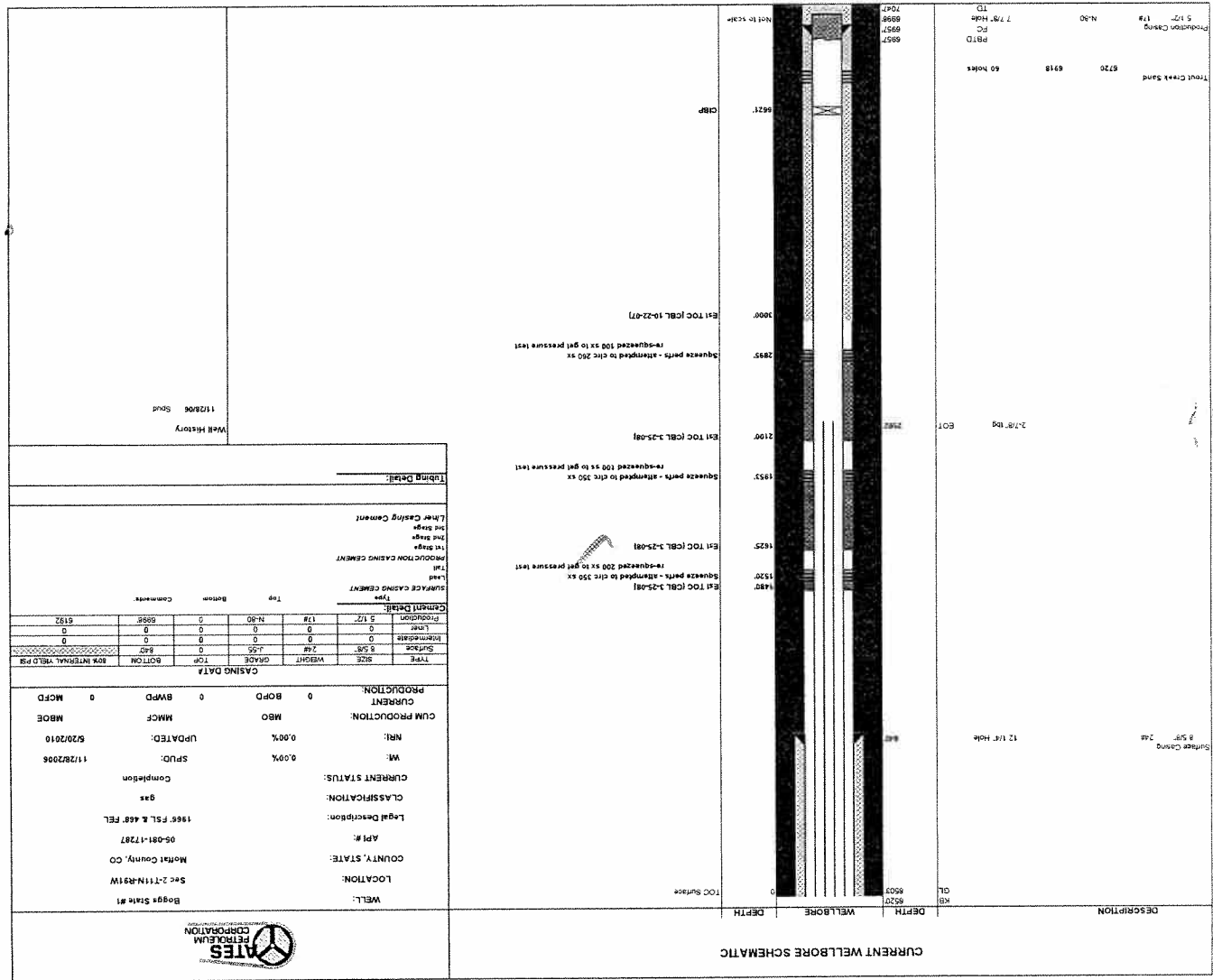
1. MIRU WSU, ND tree and NU BOP. Tie onto 2 7/8" tubing.
2. RIH and spot minimum 50' (about 6 sacks) on top of CIBP @ 6621' and POOH.
3. RIH with wireline and perforate squeeze holes at about 890'. POOH with wireline and try to establish injection.
4. RIH and set CICR at about 840'. Sting into CICR and squeeze minimum 30 sacks cement below retainer.
5. Sting out of retainer and spot minimum 50' (6 sacks) cement on top of CICR.
6. Cut off wellhead. Spot minimum 50' (6 sacks) cement inside 5-1/2" casing at surface.
7. Spot minimum 50' (9 sacks) cement in 5-1/2" x 8-5/8" annulus at surface via 1" tubing.
8. Install subsurface abandonment marker. Clean and restore surface as required.
9. File Subsequent Report of Abandonment within 30 days after plugging is complete as required.
10. Reclaim surface as required.

Brett Dempsey
5-20-10

Distribution: Darrick Stallings
Drew Podlesny
Mike Kozimko
well file
Allison Barton
WI partners



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