

FORM
4
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10284	4. Contact Name	Mike Sullivan
2. Name of Operator:	Cypress Production, Inc.	Phone:	303.681.5901
3. Address:	313 West Main Street	Fax:	
City:	Azle	State:	TX Zip: 76020
5. API Number	05- 081 - 07612	OGCC Facility ID Number	
6. Well/Facility Name:	McIntyre	Well/Facility Number	1 - 10
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNE, Section 10, T7N - R84W, 6th p.m.	Surface Eqpmt Diagram	
9. County:	Moffat	10. Field Name:	Wildcat
11. Federal, Indian or State Lease Number:		Technical Info Page	X
		Other	

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	
		Distance to nearest bldg, public rd, utility or RR
		Is location in a High Density Area (rule 603b)?
		Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:	
	To:	
	Effective Date:	

☐ ABANDONED LOCATION:

Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
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*submit cbl and cement job summaries

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: July 1, 2010

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☒ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Other:☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 5/25/2010 Email: OGP-CO@comcast.net

Print Name: Joe Mazotti

Title: Agent for Cypress Production

COGCC Approved:

Title

E&P

Date: 6/17/2010

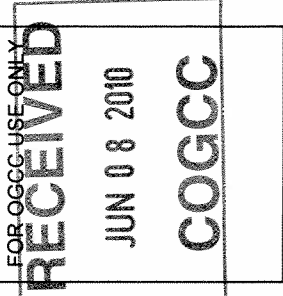
CONDITIONS OF APPROVAL, IF ANY:



02611463



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10284 API Number: 05 - 081 - 07612

2. Name of Operator: Cypress Production, Inc. OGCC Facility ID #

3. Well/Facility Name: McIntyre Well/Facility Number: 1 - 10

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWN E, Section 10, T7N - R94W, 6th p.m.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Cypress Production Inc. has changed the casing and cementing program from was originally permitted to the below.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	26"	22"		40-50'	cmt to surface	40-50'	surface
Surface	17-1/2"	13-3/8"	61#	1000'	810	1000'	surface
Production	11"	7-5/8"	33.7#	8900'	1370	8900'	1000'
Open Hole	6-5/8"	n/a	n/a	10,600'	n/a	n/a	n/a
			Stage Tool				

7-5/8" casing will be cemented in 2 stages
Stage 1: 8900' - 5000' with 830 sx
Stage 2: 1000' - 5000' with 540 sx
DV tool set at 5000'

BOP Equipment: Annular Preventer, Double Ram and Rotating Head

Please contact Ron Turell at 970.434.7588 with any questions or concerns