

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2583125

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 321841

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
321841
Expiration Date:
09/01/2013

This location assessment is included as part of a permit application.

1. CONSULTATION
 This location is included in a Comprehensive Drilling Plan. CDP # _____
 This location is in a sensitive wildlife habitat area.
 This location is in a wildlife restricted surface occupancy area.
 This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator
Operator Number: 96340
Name: WIEPKING-FULLERTON ENERGY LLC
Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113

3. Contact Information
Name: JACK M. FINCHAM
Phone: (303) 906-3335
Fax: (303) 761-9067
email: FINCHAM4@MSN.COM

4. Location Identification:
Name: SKARPHOL Number: 31-10 #3
County: CHEYENNE
Quarter: LOT 2 Section: 10 Township: 13S Range: 51W Meridian: 6 Ground Elevation: 4812
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 980 feet, from North or South section line: FNL and 1920 feet, from East or West section line: FEL
Latitude: 38.934600 Longitude: -103.096440 PDOP Reading: 2.7 Date of Measurement: 06/18/2010
Instrument Operator's Name: KEITH WESTFALL/HIGH PRAIRIE SURVEY

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> <u>1</u>	Wells: <input type="checkbox"/> <u>1</u>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/> <u>1</u>	Separators: <input type="checkbox"/> <u>1</u>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 09/01/2010 Size of disturbed area during construction in acres: 3.00
 Estimated date that interim reclamation will begin: 12/01/2010 Size of location after interim reclamation in acres: 1.00
 Estimated post-construction ground elevation: 4812 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: _____

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 06/10/2010
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20090067 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 5000, public road: 980, above ground utilit: 5000
 , railroad: 5280, property line: 640

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 6 BACA SILT LOAM, 0 TO 3% SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: Blue grama, Western wheatgrass, Green Needlegrass, Buffalo Grass

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 2500, water well: 5000, depth to ground water: 25

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

NEAREST RAILROAD MORE THAN 5280 FEET. OIL TANK AND FENCE SURROUNDING TANK APPROXIMATELY 158' FROM WELL STAKES WILL BE REMOVED BY CITATION OIL & GAS CORP FORMER OPERATOR OF THE SKARPHOL 13-30 #3 WELL. OIL WELL ROAD 86' FEET WEST OF WELL STAKE. ROAD WILL BE TEMPORARILY DETOURED TO THE WEST SIDE OF DRILL SITE DURING DRILLING OPERATIONS. REFERENCE AREA IS ON UNDISTURBED LAND TO THE WEST OF THE LOCATION AS SEEN IN THE WEST LOOKING LOCATION PHOTO.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/20/2010 Email: FINCHAM4@MSN.COM

Print Name: JACK M. FINCHAM Title: AGENT

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____

Director of COGCC

Date: 9/2/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
1641881	REFERENCE AREA MAP	LF@2519526 1641881
1641882	CORRESPONDENCE	LF@2519527 1641882
2583125	FORM 2A APPROVED	LF@2535338 2583125
2583126	LOCATION PICTURES	LF@2510927 2583126
2583127	LOCATION PICTURES	LF@2510928 2583127
2583128	LOCATION PICTURES	LF@2510929 2583128
2583129	LOCATION DRAWING	LF@2510924 2583129
2583130	HYDROLOGY MAP	LF@2510926 2583130
2583131	ACCESS ROAD MAP	LF@2510925 2583131
2583132	NRCS MAP UNIT DESC	LF@2510922 2583132
2583133	PROPOSED BMPs	LF@2510923 2583133
400090085	FORM 2A	LF@2510921 400090085

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED	9/1/2010 11:06:06 AM
Permit	Change QTR QTR to Lot 2 ok'd per Operator	9/1/2010 11:00:45 AM

<p>OGLA</p>	<p>From: JACK FINCHAM [mailto:fincham4@msn.com]</p> <p>Sent: Friday, August 06, 2010 3:32 PM</p> <p>To: Andrews, Doug</p> <p>Subject: RE: SKAPRHOL 31-10 #3 - COGCC Location Assessment Form 2A (Doc. 2583125) review for Wiepking-Fullerton</p> <p>Doug</p> <p>Wiepking-Fullerton Energy, LLC (W-F) has reviewed your e-mail regarding the Skarphol 31-3 # 3 well Form 2A</p> <p>1) Construction - W-F contacted the surface owner and was informed that the well location was taken out of the CRP program at the end of 2009 and is in native grass with no crop. W-F is requesting that onsite mud disposal via land spreading be allowed.</p> <p>Please change the Form 2A # 10 & 11 to Non-Crop Land - Rangeland. # 13 Plant Community - No noxious weeds present, Plant species from NRCS -Blue grama, Western wheatgrass, Green Needlegrass, Buffalo Grass. Plant communities Native Grassland. Attached is a reference area plat that shows the reference area point approximately 300 feet West of location stake. This reference point can be seen in the location stake photo looking West.</p> <p>2) Water Resources - W-F contacted the surface owner and the depth to ground water should be 25 feet not 10 feet. There are no water wells within Section 10, T13S, R51W. This was a typo on my part. W-F does not approve the change to sensitive area designation to Yes, it is to remain No.</p> <p>3) Conditions of Approval-W-F does not approve the following language be added to COA on Form 2A "Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required." Please delete this language due to no sensitive area and ground water at 25 feet.</p> <p>Jack M. Fincham</p> <p>Agent for W-F</p> <p>303-906-3335</p> <hr/> <p>Subject: SKAPRHOL 31-10 #3 - COGCC Location Assessment Form 2A (Doc. 2583125) review for Wiepking-Fullerton</p> <p>Date: Fri, 6 Aug 2010 10:30:26 -0600</p> <p>From: Doug.Andrews@state.co.us</p> <p>To: fincham4@msn.com</p> <p>Jack,</p> <p>The COGCC has reviewed the Form 2A for the SKARPHOL 31-10 #3 location, NWNE Sec 10 T13S R51W, Cheyenne County and has several changes regarding the information Wiepking-Fullerton has included on the Form 2A.</p> <p>1) Construction – You have indicated that mud disposal will be via onsite land spreading; however, land use is indicated as CRP. Onsite mud disposal via land spreading is not allowed under the CRP program. Please provide me with an alternate means of mud disposal and I will change the Form 2A to reflect that.</p>	<p>8/13/2010 8:19:38 AM</p>
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OGLA	<p>2) Water Resources – Because the depth to ground water in the area of the oil and gas location is shallow (10 feet) please approve changing the sensitive area designation from No to Yes on the Form 2A.</p> <p>3) Conditions of Approval – Because depth to ground water is shallow (10 feet) in the area of the oil and gas location, please approve adding the following COA to the Form 2A: “Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.”</p> <p>If you have any questions about these changes to the Form 2A, please contact me.</p> <p>Respectfully,</p> <p>R. Douglas Andrews</p> <p>Oil & Gas Location Assessment Specialist</p> <p>Colorado Oil & Gas Conservation Commission</p>	8/13/2010 8:19:38 AM
OGLA	OGLA task passed.	8/13/2010 8:19:14 AM

Total: 4 comment(s)

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