



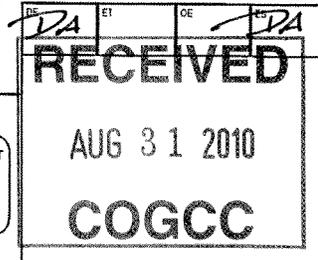
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FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10286 4. Contact Name: Jennifer Head
2. Name of Operator: Williams Production Ryan Gulch LLC
3. Address: 1515 Arapahoe St Tower 3 Suite 1000
5. API Number 05- 103-11507-00 OGCC Facility ID Number
6. Well/Facility Name: Federal RG 7. Well/Facility Number 532-5-397
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 5 T3S R97W 6PM
9. County: Rio Blanco 10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number: COC013197

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date Plugging Bond
CHANGE WELL NAME From To Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned:
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 8/31/2010 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Justin Beougher Date: 8/31/2010 Email: justin.beougher@williams.com
Print Name: Justin Beougher Title: Drilling Engineer

COGCC Approved: David Anderson Title PE II Date: 8/31/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
AUG 31 2010
COGCC

1. OGCC Operator Number: <u>10286</u>	API Number: <u>05-103-11507</u>
2. Name of Operator: <u>Williams Production Ryan Gulch LLC</u> OGCC Facility ID # _____	
3. Well/Facility Name: <u>Federal RG</u>	Well/Facility Number: <u>532-5-397</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW Sec 5 T3S R97W 6PM</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Surface casing depth will be changed from 3725' to 3483' based on new procedures and updated formation tops. No water wells are within 1 mile of this well and surface casing will still cover fresh water intervals.