



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



DA RECEIVED FOR OGCC USE ONLY AUG 27 2010 COGCC

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 2. Name of Operator: Encana Oil and Gas 3. Address: 370 17th st Suite 1700 City: Denver State Co Zip: 80202 4. Contact Name & Phone: Tony Kohake Ph: 303 483 5575 Fax:

Report taken by: Tony Kohake DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05045194560000 05-045-19156-006 County: Garfield 7. Well Name: Story Gulch Unit 8502A-25 F25 496 8. Well Number: 8502A-25 F25496 9. Unit Name (if appl.): Story Gulch 10. Unit No: COC69333X 11. QtrQtr: SE NW Sec: 25 Twp: 4S Rng: 96W Meridian: 6 12. Footage From Exterior Section Lines: 299 FNL 1994 FWL 2271 FNL, 1937 FWL 13. Field Name: Story Gulch WILDCAT 14. Field Number: 99999

CASING INFORMATION

15. Surface Casing Size: 9.625 / Weight per Foot: 36 Grade: J-55 True Vertical Setting Depth: 2905 16. Intermed. Casing Size: N/A / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 10115' 18. Formation at Kick: Williams Fork 19. Formation Code: WMFK 20. Shut-in Drill Pipe Pressure (SIDPP): 150 psi 21. Shut-in Casing Pressure (SICP): 1350 psi 22. Mud Weight at Time of Kick: 9.2, with 1800 on parasite, 500 on dp ppg 23. Pit Gain: 75 bbls 24. Time and Date Shut In: 8/20/2010 6:30 PM 25. Mud Weight Required to Control Well: 9.4 ppg 26. Type of Kick: [X] Gas [ ] Oil [ ] Water 27. Comments (describe actions to control in detail): Shut in well, monitor pressure through choke, circulate 9.4 ppg kill weight mud throughout hole while holding appropriate back pressure per kill sheet, ensure well dead before tripping out of hole