

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400089960

**COMPLETED INTERVAL REPORT**

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis  
2. Name of Operator: EXXON MOBIL \_OIL\_ CORPORATION Phone: (281) 654-1913  
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11086-00 6. County: RIO BLANCO  
7. Well Name: PICEANCE CREEK UNIT Well Number: 197-34B7  
8. Location: QtrQtr: SESE Section: 34 Township: 1S Range: 97W Meridian: 6

Completed Interval

|   |  |   |                                      |
|---|--|---|--------------------------------------|
| FORMATION: <u>COZZETTE</u>  |  | Status: <u>PRODUCING</u>  |                                      |
| Treatment Date: <u>07/31/2010</u>   |  | Date of First Production this formation: <u>08/03/2010</u>          |                                      |
| Perforations  | Top: <u>11945</u> Bottom: <u>12157</u> | No. Holes: <u>72</u>  | Hole size: <u>0.34</u>               |
| Provide a brief summary of the formation treatment:                         |  | Open Hole: <input type="checkbox"/>                                 |                                      |
| <u>Frac'd w/176,000# 40/70 &amp; 36,500# 100 mesh. Frac plug @ 12,076'.</u> |  |   |                                      |
| This formation is commingled with another formation:                        |  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                                      |
| <b>Test Information:</b>  |  |   |                                      |
| Date: <u>08/09/2010</u>   | Hours: <u>24</u>                       | Bbls oil: <u>0</u>  | Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> |
| Calculated 24 hour rate:  | Bbls oil: <u>0</u>                     | Mcf Gas: <u>116</u>   | Bbls H2O: <u>62</u> GOR: <u>0</u>    |
| Test Method: <u>Flowing</u>   | Casing PSI: <u>2752</u>                | Tubing PSI: <u></u>   | Choke Size: <u>17/64</u>             |
| Gas Disposition: <u>SOLD</u>  | Gas Type: <u>WET</u>                   | BTU Gas: <u></u>  | API Gravity Oil: <u></u>             |
| Tubing Size: <u></u>  | Tubing Setting Depth: <u></u>          | Tbg setting date: <u></u>   | Packer Depth: <u></u>                |
| Reason for Non-Production:<br><u></u>                                       |  |   |                                      |
| Date formation Abandoned: <u></u>   |  | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No   | If yes, number of sacks cmt <u></u>  |
| Bridge Plug Depth: <u></u>  |  | Sacks cement on top: <u></u>  |                                      |

|   |                               |   |   |                          |               |
|---|-------------------------------|---|---|--------------------------|---------------|
| FORMATION: <u>CORCORAN</u>  |                               |   |   | Status: <u>PRODUCING</u> |               |
| Treatment Date: <u>07/30/2010</u>   |                               | Date of First Production this formation: <u>08/03/2010</u>        |   |                          |               |
| Perforations  | Top: <u>12189</u>             | Bottom: <u>12739</u>  | No. Holes: <u>60</u>  | Hole size: <u>0.34</u>   |               |
| Provide a brief summary of the formation treatment:   |                               |   | Open Hole: <input type="checkbox"/>                                 |                          |               |
| Frac'd w/162,600# 40/70 & 34,400# 100 mesh.   |                               |   |   |                          |               |
| This formation is commingled with another formation:  |                               |   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                          |               |
| <b>Test Information:</b>  |                               |   |   |                          |               |
| Date: <u>08/09/2010</u>   | Hours: <u>24</u>              | Bbls oil: <u>0</u>  | Mcf Gas: <u>0</u>   | Bbls H2O: <u>0</u>       |               |
| Calculated 24 hour rate:  |                               | Bbls oil: <u>0</u>  | Mcf Gas: <u>277</u>   | Bbls H2O: <u>150</u>     | GOR: <u>0</u> |
| Test Method: <u>Flowing</u>   | Casing PSI: <u>2752</u>       | Tubing PSI: <u></u>   | Choke Size: <u>17/64</u>  |                          |               |
| Gas Disposition: <u>SOLD</u>  | Gas Type: <u>WET</u>          | BTU Gas: <u></u>  | API Gravity Oil: <u></u>  |                          |               |
| Tubing Size: <u></u>  | Tubing Setting Depth: <u></u> | Tbg setting date: <u></u>   | Packer Depth: <u></u>   |                          |               |
| Reason for Non-Production:<br><div style="border: 1px solid black; height: 20px; width: 100%;"></div> |                               |   |   |                          |               |
| Date formation Abandoned: <u></u>   |                               | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u></u>                                 |                          |               |
| Bridge Plug Depth: <u></u>  |                               | Sacks cement on top: <u></u>                                      |   |                          |               |

|  |                               |   |   |                          |               |
|--|-------------------------------|---|---|--------------------------|---------------|
| FORMATION: <u>WILLIAMS FORK - CAMEO</u>  |                               |   |   | Status: <u>PRODUCING</u> |               |
| Treatment Date: <u>08/03/2010</u>  |                               | Date of First Production this formation: <u>08/03/2010</u>        |   |                          |               |
| Perforations   | Top: <u>9614</u>              | Bottom: <u>11579</u>  | No. Holes: <u>444</u>   | Hole size: <u>0.34</u>   |               |
| Provide a brief summary of the formation treatment:  |                               |   | Open Hole: <input type="checkbox"/>                                 |                          |               |
| Frac'd w/1,077,700# 40/70 & 254,500# 100 mesh. Frac plugs @ 11,570'; 10,920'; 10,504' & 9,920'. DO all frac plugs. |                               |   |   |                          |               |
| This formation is commingled with another formation:   |                               |   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                          |               |
| <b>Test Information:</b>   |                               |   |   |                          |               |
| Date: <u>08/09/2010</u>  | Hours: <u>24</u>              | Bbls oil: <u>0</u>  | Mcf Gas: <u>0</u>   | Bbls H2O: <u>0</u>       |               |
| Calculated 24 hour rate:   |                               | Bbls oil: <u>0</u>  | Mcf Gas: <u>1247</u>  | Bbls H2O: <u>672</u>     | GOR: <u>0</u> |
| Test Method: <u>Flowing</u>  | Casing PSI: <u>2752</u>       | Tubing PSI: <u></u>   | Choke Size: <u>17/64</u>  |                          |               |
| Gas Disposition: <u>SOLD</u>   | Gas Type: <u>WET</u>          | BTU Gas: <u></u>  | API Gravity Oil: <u></u>  |                          |               |
| Tubing Size: <u></u>   | Tubing Setting Depth: <u></u> | Tbg setting date: <u></u>   | Packer Depth: <u></u>   |                          |               |
| Reason for Non-Production:<br><div style="border: 1px solid black; height: 20px; width: 100%;"></div>              |                               |   |   |                          |               |
| Date formation Abandoned: <u></u>  |                               | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u></u>                                 |                          |               |
| Bridge Plug Depth: <u></u>   |                               | Sacks cement on top: <u></u>                                      |   |                          |               |

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|---|
| Comment:<br><div style="border: 1px solid black; height: 20px; width: 100%;"></div> |
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jackie Davis

Title: Support Staff Tech Asst

Date: \_\_\_\_\_

Email jackie.p.davis@exxonmobil.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

**Attachment Check List**

| Att Doc Num | Name | Doc Description            |
|-------------|------|----------------------------|
| 400089971   |      | PCU 197-34B7 Schematic.pdf |

Total Attach: 1 Files