

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400089955

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-25795-00 6. County: WELD
7. Well Name: CANNON Well Number: 27-33
8. Location: QtrQtr: NENE Section: 33 Township: 3N Range: 65W Meridian: 6
Footage at surface: Direction: FNL Distance: 923 Direction: FEL Distance: 975
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 51 Direction: FNL Distance: 986 Direction: FWL
at Bottom Hole Distance: 37 Direction: FNL Distance: 978 Direction: FWL

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/10/2010 13. Date TD: 08/14/2010 14. Date Casing Set or D&A: 08/15/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7870 TVD 7765 17 Plug Back Total Depth MD 7825 TVD 772018. Elevations GR 4840 KB 4854

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Preliminary Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	831	520	831	0
1ST	7+7/8	4+1/2	11.6#	7,865	1,165	7,865	700

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,983		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,256		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,272		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,720		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: _____

Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC**

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400089963	DIRECTIONAL SURVEY	KERR MCGEE Kerr McGee 15-3 Final Plot & Survey (08.18.10).pdf
400089965	CMT SUMMARY	Kerr McGee 15-3 Sfc Cement Tkt.pdf

Total Attach: 2 Files