

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, September 02, 2010 9:38 AM
To: Kubeczko, Dave
Subject: FW: Laramie Energy II, Hawxhurst 24-09 Pad, NESE Sec 24 T9S R95W, Mesa County, Form 2A (#400083979) Review

Scan No 2033337 CORRESPONDENCE 2A#400083979

From: Wayne Bankert [mailto:wbankert@laramie-energy.com]
Sent: Thursday, August 19, 2010 3:15 PM
To: Kubeczko, Dave
Subject: RE: Laramie Energy II, Hawxhurst 24-09 Pad, NESE Sec 24 T9S R95W, Mesa County, Form 2A (#400083979) Review

Dave, Laramie Energy II, LLC concurs with the proposed conditions as outlined in your E-mail.
Thanks

Wayne P. Bankert
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From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Thursday, August 19, 2010 3:10 PM
To: Wayne Bankert
Subject: Laramie Energy II, Hawxhurst 24-09 Pad, NESE Sec 24 T9S R95W, Mesa County, Form 2A (#400083979) Review

Wayne,

I have been reviewing the Hawxhurst 24-09 Pad **Form 2A** (#400083979). COGCC requests the following clarifications regarding the data Laramie Energy II has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 6** - Any pit constructed to hold fluids must be lined.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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