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FORM  
21  
Rev. 6/99State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700

Name of Operator: Chevron USA Inc

Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

Contact Name and Telephone

Diane L Peterson

No: 970-675-3842

Fax: 970-675-3800

API Number: 05-103-05852

Field Name: WILSON CREEK UNIT

Field Number: 93352

Well Name: WILSON CREEK UNIT

Number: 55

Location (Qtr, Sec, Twp, Rng, Meridian): NENW 3 2N 94W 6 PM

☒ SHUT-IN PRODUCTION WELL☐

INJECTION WELL

Facility No.: 150143

## Part I Pressure Test

☐ 5-Year UIC Test☒

Test to Maintain SI/TA Status

☐ Reset Packer☐ Verification of Repairs☐

Tubing/Packer Leak

☐

Casing Leak

☐ Other (Describe):

Describe Repairs:

## NA - Not Applicable Wellbore Data at Time Test

Injection/Producing Zone(s)

MORRISON Formation

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

## Tubing Casing/Annulus Test

☐ NA

Tubing Size:

2.7/8"

Tubing Depth:

5894'

Top Packer Depth:

Multiple Packers?

☐ YES☒ NO

## Casing Test

☐ NAUse when perforations or open hole is isolated by bridge plug or cement plug  
Bridge Plug or Cement Plug Depth

## Test Data

| Test Date                     | Well Status During Test  | Date of Last Approved MIT | Casing Pressure Before Test | Initial Tubing Pressure           | Final Tubing Pressure |
|-------------------------------|--------------------------|---------------------------|-----------------------------|-----------------------------------|-----------------------|
| 8-26-10                       | SHUT IN                  | N/A                       |                             |                                   |                       |
| Starting Casing Test Pressure | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Final Casing Test Pressure  | Pressure Loss or Gain During Test |                       |
| 480                           |                          |                           | 480                         | -0                                |                       |

Test Witnessed by State Representative?

☒ YES☐ NO

OGCC Field Representative:

Charles Brown

## Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date:

☐ CBL or Equivalent

Run Date:

☐ Temperature Survey

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

FRANK E. TELLEY

Signed:

F. E. Telley

Title:

Lead SPC

Date:

8-26-10

OGCC Approval:

Charles Brown

Title:

Nus Insp

Date:

8-26-10

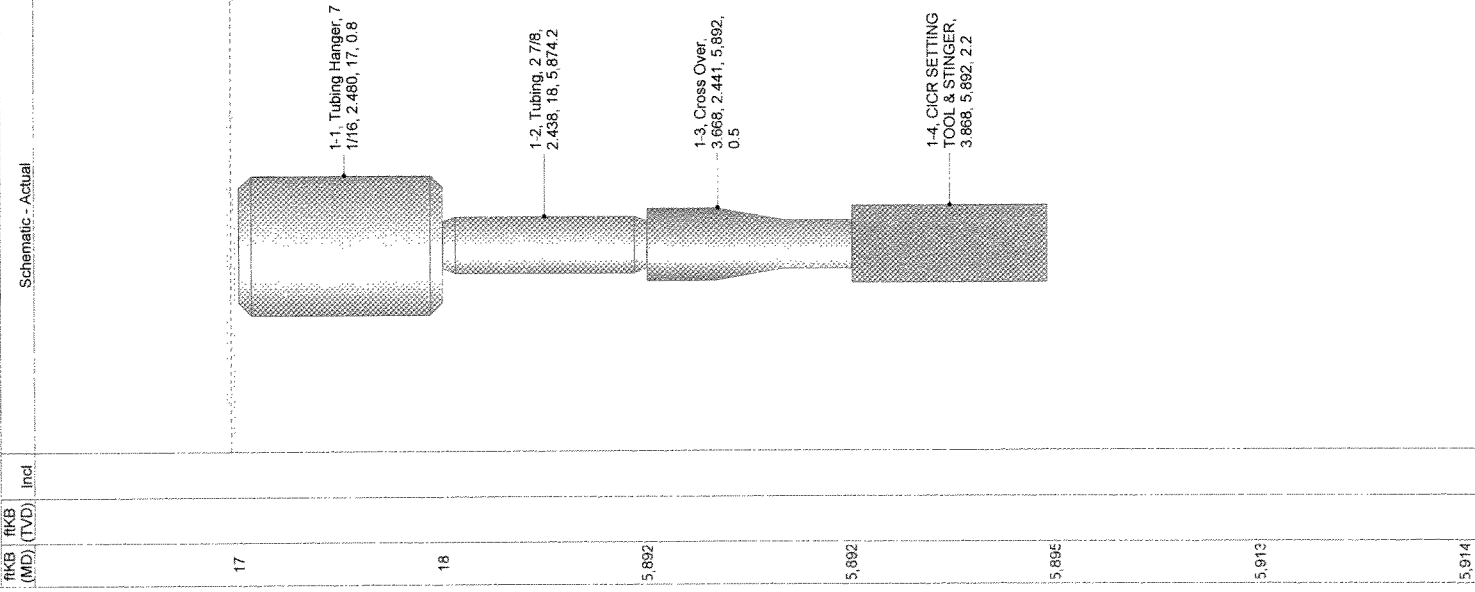
Conditions of Approval, if any:



# Tubing Summary

| Well Name                 |  | Lease                       |  | Field Name                    |  | Business Unit                  |  |
|---------------------------|--|-----------------------------|--|-------------------------------|--|--------------------------------|--|
| Wilson Creek 55           |  | Wilson Creek Unit           |  | Wilson Creek                  |  | Mid-Continent/Alaska           |  |
| Ground Elevation (ft)     |  | Original RKB Elevation (ft) |  | Current RKB Elevation (ft)    |  | Mud Line Elevation (ft)        |  |
| 7,428.00                  |  | 7,439.50                    |  | 7,434.00                      |  | 0.00                           |  |
| Current KB to Ground (ft) |  | Current KB to Mud Line (ft) |  | Current KB to Csg Flange (ft) |  | Current KB to Tubing Head (ft) |  |
| 6.00                      |  | 7,434.00                    |  |                               |  |                                |  |

Prod Tree Loc: - Original Hole, 8/18/2008 2:00:00 PM



| Tubing Strings              |                  | Tubing Description                        |         | Planned Run? |       | Set Depth (ftKB) |          | Set Depth (TVD) (ftKB) |  |
|-----------------------------|------------------|---|---------|--------------|-------|------------------|----------|------------------------|--|
| Tubing - Production         |                  | No  |         | 5,894.6      |       |                  |          |                        |  |
| Run Date                    |                  | Run Job                                   |         | Pull Date    |       | Pull Job         |          |                        |  |
| 8/18/2008                   |                  | Abandon Well - Temporary, 8/14/2008 06:30 |         |              |       |                  |          |                        |  |
| Jls                         | Item Description | OD (in)                                   | ID (in) | Wt (lbs/ft)  | Grade | Top Thread       | Len (ft) | Btm (ftKB)             |  |
| Tubing Hanger               |                  |   |         |              |       |                  |          |                        |  |
|                             |                  | 1/16                                      | 7       | 2,480        |       | EUE              | 0.80     | 17.8                   |  |
| 182 Tubing                  |                  |   |         |              |       |                  |          |                        |  |
|                             |                  | 2 7/8                                     | 2,438   | 6.50         | J-55  | EUE              | 5,874.15 | 5,891.9                |  |
| Cross Over                  |                  |   |         |              |       |                  |          |                        |  |
|                             |                  | 3,668                                     | 2,441   |              |       | EUE              | 0.45     | 5,892.4                |  |
| CICR SETTING TOOL & STINGER |                  |   |         |              |       |                  |          |                        |  |
|                             |                  | 3,868                                     |         |              |       | EUE              | 2.20     | 5,894.6                |  |

| Rods            |                  | Planned Run? |  | Set Depth (ftKB) |  | Set Depth (TVD) (ftKB) |  |
|-----------------|------------------|--------------|--|------------------|--|------------------------|--|
| Rod Description |                  | No           |  |                  |  |                        |  |
| Run Date        |                  | Run Job      |  | Pull Date        |  | Pull Job               |  |
|                 |                  |              |  |                  |  |                        |  |
| Jls             | Item Description | OD (in)      |  | OD (in)          |  | Len (ft)               |  |
|                 |                  |              |  |                  |  | Btm (ftKB)             |  |