

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2589791

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**375307**

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 74165

Name: RENEGADE OIL & GAS COMPANY LLC

Address: P O BOX 460413

City: AURORA      State: CO      Zip: 80046-0413

3. Contact Information

Name: J. B. CONDILL

Phone: (303) 680-4725

Fax: (303) 680-4907

email: JBCROG@AOL.COM

4. Location Identification:

Name: HALVERSON      Number: 20-13

County: ADAMS

QuarterQuarter: SWSW Section: 20 Township: 2S Range: 64W Meridian: 6 Ground Elevation: 5336

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 656 feet, from North or South section line: FSL and 652 feet, from East or West section line: FWL

Latitude: 39.857200      Longitude: -104.581070      PDOP Reading: 1.8      Date of Measurement: 05/05/2010

Instrument Operator's Name: KEITH WESTFALL

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:       Drilling Pits:  1      Wells:  1      Production Pits:       Dehydrator Units:

Condensate Tanks:       Water Tanks:       Separators:       Electric Motors:       Multi-Well Pits:

Gas or Diesel Motors:  1      Cavity Pumps:       LACT Unit:       Pump Jacks:  1      Pigging Station:

Electric Generators:       Gas Pipeline:       Oil Pipeline:       Water Pipeline:       Flare:

Gas Compressors:       VOC Combustor:       Oil Tanks:       Fuel Tanks:

Other: THREE PASE FLOWLINE TO THE EXISTING SMITH 20-4 TANK BATTERY LOCATED APPROX4624' NORTH. NO ADDITIONAL SURFACE DISTRUBANCE AT BATTERY.

6. Construction:

Date planned to commence construction: 09/15/2010 Size of disturbed area during construction in acres: 2.00
Estimated date that interim reclamation will begin: 11/15/2010 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 5336 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming Land Spreading X Disposal Facility
Other:

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 04/28/2010
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner X committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: 20030063 Gas Facility Surety ID: Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 2095 , public road: 652 , above ground utilit: 652
, railroad: 40256 , property line: 652

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land X Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land X Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: AAB ADENA LOAM, 0 TO 3 PERCENT SLOPES

NRCS Map Unit Name: ACC ADENA-COLBY ACCOCIATION GENTLY SLOPING

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species: \_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 255, water well: 2102, depth to ground water: 200

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

SUA attached to Form 2. Form 2A for re-entry of Halverson 20-13 API# 05-001-06121

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/30/2010 Email: JBCROG@AOL.COM

Print Name: J.B. CONDILL Title: VP-LAND

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

*David S. Neslin*

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 8/27/2010

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

Surface disturbance shall not encroach on the drainage located 255 feet to the northwest as shown on the hydrology map

Operator must implement best management practices including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures sufficiently protective of the drainage located 255 feet to the northwest as shown on the hydrology map to prevent impact by any unintentional release of drilling, completion, or produced fluids

**Attachment Check List**

Att Doc Num	Name	Doc Description
2589791	FORM 2A	LF@2516882 2589791
2589792	LOCATION PICTURES	LF@2516890 2589792
2589793	LOCATION PICTURES	LF@2516891 2589793
2589794	LOCATION DRAWING	LF@2516892 2589794
2589795	HYDROLOGY MAP	LF@2516893 2589795
2589796	ACCESS ROAD MAP	LF@2516894 2589796
2589797	NRCS MAP UNIT DESC	LF@2516879 2589797
2589798	NRCS MAP UNIT DESC	LF@2516880 2589798
2589799	PROPOSED BMPs	LF@2516881 2589799
2589800	OTHER	LF@2516889 2589800
2613230	CORRESPONDENCE	LF@2523206 2613230

Total Attach: 11 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
OGLA	CHANGE TO AMEND LOCATION,ADD TO COMMENT, PUT ON 2 COAs. OGLA task ready to pass.	8/23/2010 7:26:34 AM
Permit	Permission from Opr - JB to add SUA comment to Sec VIII 8/6 sf	8/6/2010 1:38:22 PM

Total: 2 comment(s)

Error: Subreport could not be shown.