

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400076292

Plugging Bond Surety

20010158

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: Susan Folk Phone: (970)335-3828 Fax: (970)335-3837
Email: Susan.Folk@bp.com

7. Well Name: Clary GU Well Number: 4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3227

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 18 Twp: 34N Rng: 9W Meridian: M
Latitude: 37.186940 Longitude: -107.866290

Footage at Surface: 1099 FNL/FSL FSL 2464 FEL/FWL FEL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6376.7 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 01/09/2009 PDOP Reading: 1.7 Instrument Operator's Name: Jeff Chambers

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1652 FSL 1487 FEL 1928 FEL/FWL 1029 FEL
Sec: 18 Twp: 34N Rng: 9W Sec: 18 Twp: 34N Rng: 9W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 202 ft

18. Distance to nearest property line: 155 ft 19. Distance to nearest well permitted/completed in the same formation: 1589 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-190	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
N/2SE/4, Sec 18, T34N, R9W N.M.P.M.

25. Distance to Nearest Mineral Lease Line: 322 ft 26. Total Acres in Lease: 80

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle/Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	20	457	261	350	0
1ST	7+7/8	5+1/2	15.5	3,227	415	3,227	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Surface location has moved from original APD location. The location for the existing Clary GU #2 well will be expanded to accommodate the proposed Clary GU #4. The expansion of the existing pad for the Clary #4 has not yet been constructed. SUA is still valid. Waiver to the 30 day notice (Rule 305) & waiver to consultation (Rule 306) can be found in attached SUA. No conductor casing will be used.

34. Location ID: 326617

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Susan Folk

Title: Infill Permit Coordinator Date: 7/14/2010 Email: Susan.Folk@bp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/31/2010

API NUMBER
05 067 09733 00

Permit Number: _____ Expiration Date: 8/30/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us
- 2) Set at least 457' of surface casing per Rule 317 (f) (h); cement to surface
- 3) Provide cement coverage of production casing from TD to surface. Verify cement coverage with Cement Bond Log.
- 4) Run and submit Directional Survey from TD to kick-off point
- 5) The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the well bore complies with setback requirements in Commission orders and/or rules prior to producing the well.
- 6) Sample and test two closest water wells within 1/4 mile swath of the directional wellbore intercepting Fruitland Coal (horizontal dimension - top to bottom of pay).
- 7) Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum 48 hour shut-in period following completion and prior to sales
- 8) Comply with all applicable provisions of Order 112-190

Attachment Check List

Att Doc Num	Name	Doc Description
1857148	SELECTED ITEMS REPORT	LF@2513922 1857148
400076292	FORM 2 SUBMITTED	LF@2507413 400076292
400076301	WELL LOCATION PLAT	LF@2507414 400076301
400076302	OTHER	LF@2507415 400076302
400076303	ACCESS ROAD MAP	LF@2507416 400076303
400076304	MINERAL LEASE MAP	LF@2507417 400076304
400076305	SURFACE AGRMT/SURETY	LF@2507418 400076305
400076306	DEVIATED DRILLING PLAN	LF@2507419 400076306

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	Received email from Susan with the following information: The rig height is 94' ground to crown. Add well name to Related Form Memo Field. The location for the existing Clary GU #2 well will be expanded to accommodate the proposed Clary GU #4. The expansion of the existing pad for the Clary #4 has not yet been constructed.	8/12/2010 8:08:21 AM
Permit	W/O rig height and 2009 Aerial shows this location as being built vs. item 33. Comments which state the site has not been built 8-10-10 JLV	8/11/2010 12:59:09 PM

Total: 2 comment(s)

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