

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
2589801
Plugging Bond Surety
20030063

3. Name of Operator: RENEGADE OIL & GAS COMPANY LLC 4. COGCC Operator Number: 74165

5. Address: P O BOX 460413
City: AURORA State: CO Zip: 80046-0413

6. Contact Name: J.B. CONDILL Phone: (303)6804725 Fax: (303)680-4907
Email: JBCROG@AOL.COM

7. Well Name: HALVERSON Well Number: 20-13

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8110

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 20 Twp: 2S Rng: 64W Meridian: 6
Latitude: 39.857200 Longitude: -104.581070

Footage at Surface: 656 FNL/FSL FSL 652 FEL/FWL FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 5336.7 13. County: ADAMS

14. GPS Data:

Date of Measurement: 05/05/2010 PDOP Reading: 1.8 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 652 ft

18. Distance to nearest property line: 652 ft 19. Distance to nearest well permitted/completed in the same formation: 1390 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D SAND	DSND		40	SWSW
J SAND	JSND	232	320	W/2
NIOBRARA-CODELL	NB-CD		40	SWSW

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
W/2 SEC 20, T2S. R64W

25. Distance to Nearest Mineral Lease Line: 652 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	253	200	253	0
1ST	7+7/8	4+1/2	11.6	8,110	350	8,110	6,700
			Stage Tool	1,700	500	1,700	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **CONDUCTOR CASING WILL NOT BE SET. DRILLED UNDER GREATER WATTENBERG AREA RULE 318A. RE-ENTRY OF A DRILLED & ABANDONED WELL.**

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: J. B. CONDILL

Title: VP-LAND Date: 7/30/2010 Email: JBCROG@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashine Director of COGCC Date: 8/27/2010

API NUMBER
05 001 06121 00

Permit Number: _____ Expiration Date: 8/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of MIRU to Jim Precup at 303-469-1902.
- 2) If completed, provide cement coverage from TD to a minimum of 200' above NBRR and stage cement from 1700' to 50' above surface casing shoe. Verify cement coverage with CBL.
- 3) If well is a dry hole set the following plugs: 60 sks cmt from 50' below DSND base to 100' above DSND top, 40 sks cmt 50' above NBRR top, 40 sks cmt from 1700' up, 40 sks cmt from 1000' up, 40 sks cmt from 700' up and 50 sks cmt ½ out, ½ in surface csg, and 10 sks cmt in top of surface casing, cut 4' below GL, weld on plate, set 5 sks cmt in rat hole (if applicable) and set 5 sks cmt in mouse hole (if applicable).

Attachment Check List

Att Doc Num	Name	Doc Description
2589801	APD ORIGINAL	LF@2516859 2589801
2589802	WELL LOCATION PLAT	LF@2516860 2589802
2589803	TOPO MAP	LF@2516896 2589803
2589804	SURFACE AGRMT/SURETY	LF@2516861 2589804

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Permission from Opr-JB to add Plugging Bond 8/6 sf	8/6/2010 1:41:03 PM

Total: 1 comment(s)

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