



02054476

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100122 4. Contact Name: Neil Allen
2. Name of Operator: Gunnison Energy Corporation
3. Address: 1801 Broadway Suite 1200
City: Denver State: CO Zip: 80202
5. API Number 05-029-06108-00 OGCC Facility ID Number
6. Well/Facility Name: OMU Hughes 1393 7. Well/Facility Number #12-22
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SE NW Section 12--T13S-R93W
9. County: Delta Co., CO 10. Field Name: 99999
11. Federal, Indian or State Lease Number.

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 8/25/2010
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

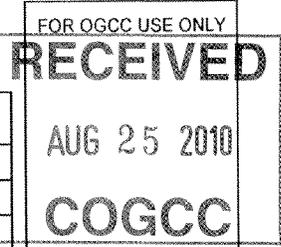
Signed: Patty Johnson Date: 8/25/2010 Email: patty.johnson@oxbow.com
Print Name: Patty Johnson Title: Drilling and Operations Tech

COGCC Approved: David And Title: PE II Date: 8/25/2010

CONDITIONS OF APPROVAL, IF ANY:

COGCC Comment: See attached correspondence for additional casing/cement changes.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100122	API Number:	05-029-06108-00
2. Name of Operator:	Gunnison Energy Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Oak Mesa Unit Hughes 1393	Well/Facility Number:	#12-22
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE NW Section 20, T12S, R89W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Gunnison Energy proposes the following production casing/cement program:

Rather than drilling a 9-5/8" hole and running 7" production casing, we propose to drill a 6-1/8" hole to TD of 7300' and run 4-1/2" 11.6# P110 csg to TD. Cement as follows: Precede cement with 20 BBLs of Mud Clean (8.4). Stage #1 200 (1.4 SF) sx (50:50) Poz (Fly Ash) Class G Cement + 2% bwoc Bentonite + 1% bwoc FL-52 + 0.5% bwoc R-3 + 1 gal/100 sx FP-13L + 30% bwoc Silica Flour + 2 lbs/sx Kol Seal + .25% bwoc Cello Flake + 0.1% bwoc CD-32 + 86.4% Fresh Water. Weight 13.5 lb/gal. Yield 1.85 ft3/sk. Stage #2: 330 (1.5 SF) sx (35:65) Poz (Fly Ash) Type III Cement + 0.3% bwoc FL-52 + 0.3% bwoc R-3 + 0.25 lbs/sx Cello Flake + 8% bwoc Bentonite + 110.9% Fresh Water. Weight 12.3 lb/gal. Yield 2.08 ft3/sk. WOC 12 hours. Run CBL and squeeze cement if necessary prior to completing well.

**Andrews, David**

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**From:** Andrews, David  
**Sent:** Wednesday, August 25, 2010 1:15 PM  
**To:** 'Neil Allen'  
**Cc:** Brad Robinson; Phil D. Nicoll; Patty Johnson  
**Subject:** RE: Oak Mesa Unit Hughes 1393 #12-22

Neil,

As discussed on the phone, it appears that cement was circulated into the 9-5/8" casing string. While cement was not observed at surface in the 9-5/8" – 7" annulus, as proposed on the application for permit to drill, it appears that Gunnison Energy Corporation has adequate zonal isolation with the cement overlap into the 9-5/8" casing string. As requested previously with the bradenhead (13-3/8" – 9-5/8" annulus), please plumb the well such that both the bradenhead annulus and the 9-5/8" – 7" annulus can be monitored for pressure.

Consider this email reply your verbal approval to proceed (after-the-fact) with running the 7" casing as a second intermediate casing string. Please reply with your forward plan for the production string (casing size, weight, and cement program). In the future, a substantial change of drilling plans should be reported to COGCC staff for prior approval.

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

**State of Colorado**  
**Oil and Gas Conservation Commission**  
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Rifle, Colorado 81650  
Office Phone: (970) 625-2497 Ext. 1  
Cell Phone: (970) 456-5262  
Fax: (970) 625-5682  
E-mail: [David.Andrews@state.co.us](mailto:David.Andrews@state.co.us)  
Website: <http://www.colorado.gov/cogcc>

**CC: COGCC Well File, API No. 05-029-06108**

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**From:** Neil Allen [mailto:[Neil.Allen@OXBOW.COM](mailto:Neil.Allen@OXBOW.COM)]  
**Sent:** Wednesday, August 25, 2010 10:24 AM  
**To:** Andrews, David  
**Cc:** Brad Robinson; Phil D. Nicoll; Patty Johnson  
**Subject:** Oak Mesa Unit Hughes 1393 #12-22

David, on August 22 we ran and set 7" 26# P-110 casing at 4484' as a second intermediate string with a second stage packer at 3211' and DV-Tool at 3202'. The first stage was cemented with 12.5 #/gal cement. The second stage was cemented with a lead slurry of 12.3 #/gal cement and tail slurry of 12.5#/gal cement. Seventy five barrels of mud was circulated to the surface while pumping the 2<sup>nd</sup> stage cement, therefore we know the packer was holding. I have included a copy of the morning report and a copy of the casing tally. I have also included a copy of the bond log on the 7".

With your concurrence, we plan to drill out of the 7" casing today.

Thanks,

Neil