



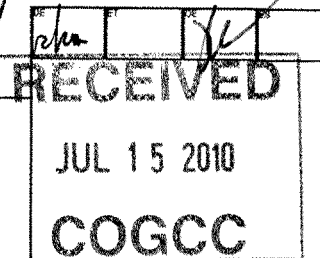
01654389

FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10091	4. Contact Name: Janni Keidel	Complete the Attachment Checklist OP OGCC	
2. Name of Operator: Berry Petroleum Company	Phone: 303-999-4225		
3. Address: 1999 Broadway, Suite # 3700 City: Denver State: CO Zip: 80202	Fax: 303-999-4325		
5. API Number 05-045-13096-00	OGCC Facility ID Number	Survey Plat	<input checked="" type="checkbox"/>
6. Well/Facility Name: Long Ridge	7. Well/Facility Number 13D M15 595	Directional Survey	<input checked="" type="checkbox"/>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 15, T5S, R95W, 6th P.M.		Surface Eqpm Diagram	
9. County: Garfield	10. Field Name: Parachute	Technical Info Page	<input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other	

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	1237	S	505	W
Change of Surface Footage to Exterior Section Lines:	1241	S	503	W
Change of Bottomhole Footage from Exterior Section Lines:	407	S	950	W
Change of Bottomhole Footage to Exterior Section Lines:	231	N	648	W
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer NENE, Sec. 21, T5S, R95W, 6th P.M.				
Latitude 39.609965	Distance to nearest property line 2717'	Distance to nearest bldg, public rd, utility or RR 20,760'		
Longitude 108.048173	Distance to nearest lease line 1269'	Is location in a High Density Area (rule 603b)? Yes/No	N	
Ground Elevation 8347'	Distance to nearest well same formation 1207'	Surface owner consultation date:		
GPS DATA: Date of Measurement 06/08/2010 PDOP Reading 2.1 Instrument Operator's Name Ivan Martin				
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration			<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input checked="" type="checkbox"/> CHANGE WELL NAME From: Long Ridge 13D M15 595 To: Long Ridge 01B M15 595 Effective Date: 07/15/2010		
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT		
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.				

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Janni Keidel

Date: 07/15/2010 Email: jek@bry.com

Print Name: Janni Keidel

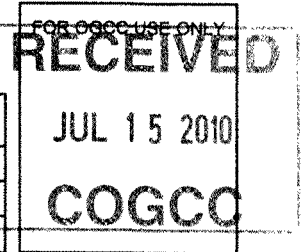
Title: Permitting Agent

COGCC Approved: [Signature]Title: EIT IIDate: 8/18/10

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10091	API Number: 05-045-13096-00
2. Name of Operator: Berry Petroleum Company	OGCC Facility ID #
3. Well/Facility Name: Long Ridge	Well/Facility Number: 13D M15 595
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 15, T5S, R95W, 6th P.M.	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Conductor has been set for this well location.

Name change from Long Ridge 13D M15 595, API # 05-045-13096-00, to Long Ridge 01B M15 595.

Need to change permitted total depth of 12,294' to 12,470'.

No change in string information except for the Production Setting depth of 12,294' will now be 12,470' and the Cement Bottom depth will be 12,470'.

During drilling operations will be using Closed Loop system.

Attached documents:

~~Old Well Location Plat~~

New Well Location Plat

Proposed Deviated Drilling Plan Survey

Revised Multi Well Plan for reference only

2010 Approved APD