

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



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AUG 20 2010

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	
2. Name of Operator:	ExxonMobil Oil Corporation	Lynn Neely	
3. Address:	P. O. Box 4358, CORP-MI-205	Phone:	281-654-1949
City:	Houston	State:	Tx.
		Zip	77210-4358
		Fax:	281-654-1940
5. API Number	05-103-11244-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	296-5A5
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 5, T2S, R96W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-038242		

Complete the Attachment Checklist	OP	OGCC
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General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNU/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	Unit Acreage
Spacing order number	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond:	To:	
<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
08/18/2010	

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 08/20/2010 Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely Title: Regulatory Specialist

COGCC Approved: [Signature] Title: EIT Date: 8/23/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

AUG 20 2011

COGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-11244-00

2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0

3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-5A5

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 5, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests the following changes to the intermediate casing cement job.

Requested Changes:

Intermediate Hole Section	
Single Stage	
9-7/8" hole with 7" Hydril casing	
Density (ppg)	11.0
MD Interval	41634' - 10351'
Footage (ft)	5,717
Yield (cuft/sk)	2.21
Cement (sks)	1683
Water Ratio (gps)	9.7
Displacement (bbls)	393
EJT (min @ 5 bpm)	307

*EJT includes 1 hour contingency and 20 minutes to drop plug

Current Approved Cement Plan for PCU 296-5A Well Pad

Intermediate Hole Section - 9 7/8" Hole with 7" Hydril Casing

	Lead	Tail
Density (ppg)	10.5	12
MD Interval	41175'-6804'	6804'-10082'
Footage (ft)	2629	3278
Yield (cuft/sk)	2.11	2.08
Cement (sks)	332	425
Water Ratio (gps)	7.8	11.52
Displacement (bbls)	379.6	
EJT (min @ 5 bpm)	143	

Note - this cement plan was approved on a sundry notice dated 10/12/09