

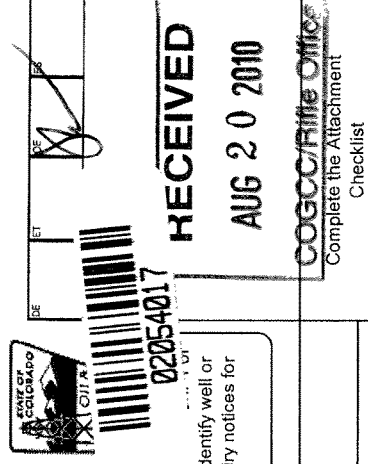
State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number:	28700	4. Contact Name	Lynn Neely
2. Name of Operator:	ExxonMobil Oil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, CORP-MI-205	Fax:	281-654-1940
City:	Houston	State:	Tx.
		Zip	77210-4358
5. API Number	05-103-11245-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	296-5A4
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 5, T2S, R96W, 6th P.M.	Surface Exgmt Diagram	
9. County:	Rio Blanco	Technical Info Page	X
11. Federal, Indian or State Lease Number:	COD-038242	Other	

OP OGCC

COGCC/Filing Office
Complete the Attachment
Checklist

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**Formation Formation Code Spacing order number Unit Acreage Unit configuration ☐ **Remove from surface bond**
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From:

To:

Effective Date:

NUMBER

☐ **ABANDONED LOCATION:**

Was location ever built?

☐ Yes ☐ No

Is site ready for Inspection?

☐ Yes ☐ No

Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date:

08/18/2010

☐ **Report of Work Done**

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ **Intent to Recomplete** (submit form 2)☐ **Change Drilling Plans**☐ **Gross Interval Changed?**☒ **Casing/Cementing Program Change**☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☐ Other:☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 08/20/2010

Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely

Title: Regulatory Specialist

COGCC Approved:

Title

ETII

Date: 8/23/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OFFICIAL USE ONLY

RECEIVED
AUG 20 2010
COGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-11245-00

2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0

3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-5A4

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 5, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operator requests the following changes to the intermediate casing cement job.

Requested Changes:

Intermediate Hole Section	
Single Stage	
9-7/8" hole with 7" Hydril casing	
Density (ppg)	11.0
MD Interval	4,634' - 10,351'
Footage (ft)	5,717
Yield (cuft/sk)	2.21
Cement (sks)	1683
Water Ratio (gps)	9.7
Displacement (bbls)	393
EJT (min @ 5 bpm)	307

*EJT includes 1 hour contingency and 20 minutes to drop plug

Current Approved Cement Plan for PCU 296-5A Well Pad

Intermediate Hole Section - 9 7/8" Hole with 7" Hydril Casing

	Lead	Tail
Density (ppg)	10.5	12
MD Interval	4175'-6804'	6804'-10082'
Footage (ft)	2629	3278
Yield (cuft/sk)	2.11	2.08
Cement (sks)	332	425
Water Ratio (gps)	7.8	11.52
Displacement (bbls)	379.6	143
EJT (min @ 5 bpm)		

Note - this cement plan was approved on a sundry notice dated 10/12/09