

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:
400086434

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-20339-00
6. County: WELD
7. Well Name: HSR-TEETS
Well Number: 15-20A
8. Location: QtrQtr: SWSE Section: 20 Township: 2N Range: 67W Meridian: 6

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
Treatment Date: 07/21/2010 Date of First Production this formation: 09/04/2001
Perforations Top: 8020 Bottom: 8040 No. Holes: 60 Hole size: 0.32
Provide a brief summary of the formation treatment: Open Hole:
Set sand plug @ 7679'.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:
JSND temporarily abandoned for NB-CD recomple.
Date formation Abandoned: 07/21/2010 Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: 7679 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/28/2010 Date of First Production this formation: 08/09/2010

Perforations Top: 7358 Bottom: 7592 No. Holes: 130 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

NBRR Perf 7358-7458 Holes 66 Size 0.38 CODL Perf 7576-7592 Holes 64 Size 0.38
Frac NBRR w/ 252 gal 15% HCl & 243,600 gal SW & 201,640# 40/70 sand & 4,140# SB Excel.
Frac CODL w/ 202,230 gal SW & 150,120# 40/70 sand & 4,160# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/11/2010 Hours: 24 Bbls oil: 73 Mcf Gas: 145 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 73 Mcf Gas: 145 Bbls H2O: 0 GOR: 1986

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1117 API Gravity Oil: 46

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____