

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400080753

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: P O BOX 250

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-11049-00

6. County: YUMA

7. Well Name: J. Brophy Estate

Well Number: 34-31 1S43W

8. Location: QtrQtr: SWSE Section: 31 Township: 1S Range: 43W Meridian: 6

Footage at surface: Direction: FSL Distance: 568 Direction: FEL Distance: 1592

As Drilled Latitude: 39.921138 As Drilled Longitude: -102.228584

GPS Data:

Data of Measurement: 07/24/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: Bob McCormick

** If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

at Bottom Hole Distance: Direction: Distance: Direction:

9. Field Name: BEECHER ISLAND

10. Field Number: 5997

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/20/2010 13. Date TD: 07/21/2010 14. Date Casing Set or D&A: 07/22/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2167 TVD 17 Plug Back Total Depth MD 2110 TVD

18. Elevations GR 3835 KB 3847

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Neutron Dual Induction, Compensated Density Neutron Gamma Ray,
Dual Induction Guard Log Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	17	381	104	381	0
1ST	6+1/4	4+1/2	10.5	2,152	150	2,152	0

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	1,791		<input type="checkbox"/>	<input type="checkbox"/>	Log Tops
NIOBRARA	1,883	1,906	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment:

Hard copy of logs were mailed on 8/19/10. LAS format of logs should have been received from the loggers.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: _____ Email: ldavis@augustusenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400080755	CMT SUMMARY	Cement Tickets_Surface.pdf
400080756	CMT SUMMARY	Cement Tickets_Production.pdf

Total Attach: 2 Files