FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number:

400086152

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

    City: DENVER   State: CO   Zip: 80217-37

4. Contact Name: Cindy Vue

    Phone: (720) 929-6832

    Fax: (720) 929-7832

5. API Number   05-123-09971-00

6. County: WELD

7. Well Name: 1415 CORPORATION GU "D"   Well Number: 2

8. Location: QtrQtr: SENW   Section: 25   Township: 2N   Range: 67W   Meridian: 6

Footage at surface: Direction: FNL   Distance: 1450   Direction: FWL   Distance: 1580

    As Drilled Latitude: 40.112417   As Drilled Longitude: -104.843047

GPS Data:

    Data of Measurement: 06/24/2008   PDOP Reading: 2.0   GPS Instrument Operator's Name: Cody Mattson

** If directional footage

    at Top of Prod. Zone   Distance: _____   Direction: _____   Distance: _____   Direction: _____

    at Bottom Hole   Distance: _____   Direction: _____   Distance: _____   Direction: _____

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt)   05/31/1980   13. Date TD: 06/14/1980   14. Date Casing Set or D&A: 06/14/1980

15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   8115   TVD _____   17 Plug Back Total Depth   MD   8060   TVD _____

18. Elevations   GR   4904   KB   4914 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL-GR-CCL run 7/26/10 for SUSX squeeze

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		264	175	264	0
1ST	7+7/8	4+1/2		8,115	200	8,115	640

REMEDIAL CEMENT

Cement work date: 07/12/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	640	190	264	640
SQUEEZE	S.C. 2.1	7,280	250	6,520	7,280
SQUEEZE	S.C. 1.1	4,460	80	4,350	4,450
SQUEEZE	S.C. 1.2	4,460	25	4,450	4,490

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
SUSSEX	4,390		☐	☐	
SHANNON	5,032		☐	☐	
NIOBRARA	7,224		☐	☐	
CODELL	7,515		☐	☐	
J SAND	7,950		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy

Title: Vue   Date: _____   Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC**   Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400086167	CMT SUMMARY	Squeeze Cement Ticket 7-12-10.pdf
400086168	CMT SUMMARY	Squeeze Cement Ticket 7-19-10.pdf
400086169	CMT SUMMARY	Squeeze Cement Ticket 7-21-10.pdf

Total Attach: 3 Files