
ANADARKO PETROLEUM CORP - EBUS

**Gordon Turkey Farms Pool #2
WATTENBERG
Weld County , Colorado**

Squeeze Perfs
21-Jun-2010

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2789868		Quote #:		Sales Order #: 7448784	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: Webb, Larry			
Well Name: Gordon Turkey Farms Pool			Well #: #2		API/UWI #: 05-123-10810-00		
Field: WATTENBERG		City (SAP): FIRESTONE		County/Parish: Weld		State: Colorado	
Contractor: Basic			Rig/Platform Name/Num: #1509				
Job Purpose: Squeeze Perfs							
Well Type: Producing Well			Job Type: Squeeze Perfs				
Sales Person: FLING, MATTHEW			Srvc Supervisor: LAVALLEY, LARRY			MBU ID Emp #: 419296	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BELL, ROBERT Preston	2	437060	GIBBS, JASON Edwin	2	300487	LAVALLEY, LARRY P	2	419296
RAMOS, REFUGIO Castro	2	435413	SAWCEDA, JIMMY	2	123456			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10719784	20 mile	10829457	20 mile	11036301	20 mile	11488570R P	20 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/21/10	2							

TOTAL Total is the sum of each column separately

Job					Job Times			
Formation Name					Date	Time	Time Zone	
Formation Depth (MD)	Top		Bottom		Called Out	21 - Jun - 2010	04:30	MST
Form Type		BHST			On Location	21 - Jun - 2010	07:30	MST
Job depth MD	4245. ft	Job Depth TVD	4245. ft		Job Started	21 - Jun - 2010	07:45	MST
Water Depth		Wk Ht Above Floor	2. ft		Job Completed	21 - Jun - 2010	08:50	MST
Perforation Depth (MD)	From	4,245.00 ft	To	4,246.00 ft	Departed Loc	21 - Jun - 2010	09:45	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Perforation Interval								4245.	4246.		
Casing	Used		5.5	4.892	17.	8 RD			8128.		8128.
Tubing	Unknown		2.875	2.441	6.5				4245.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

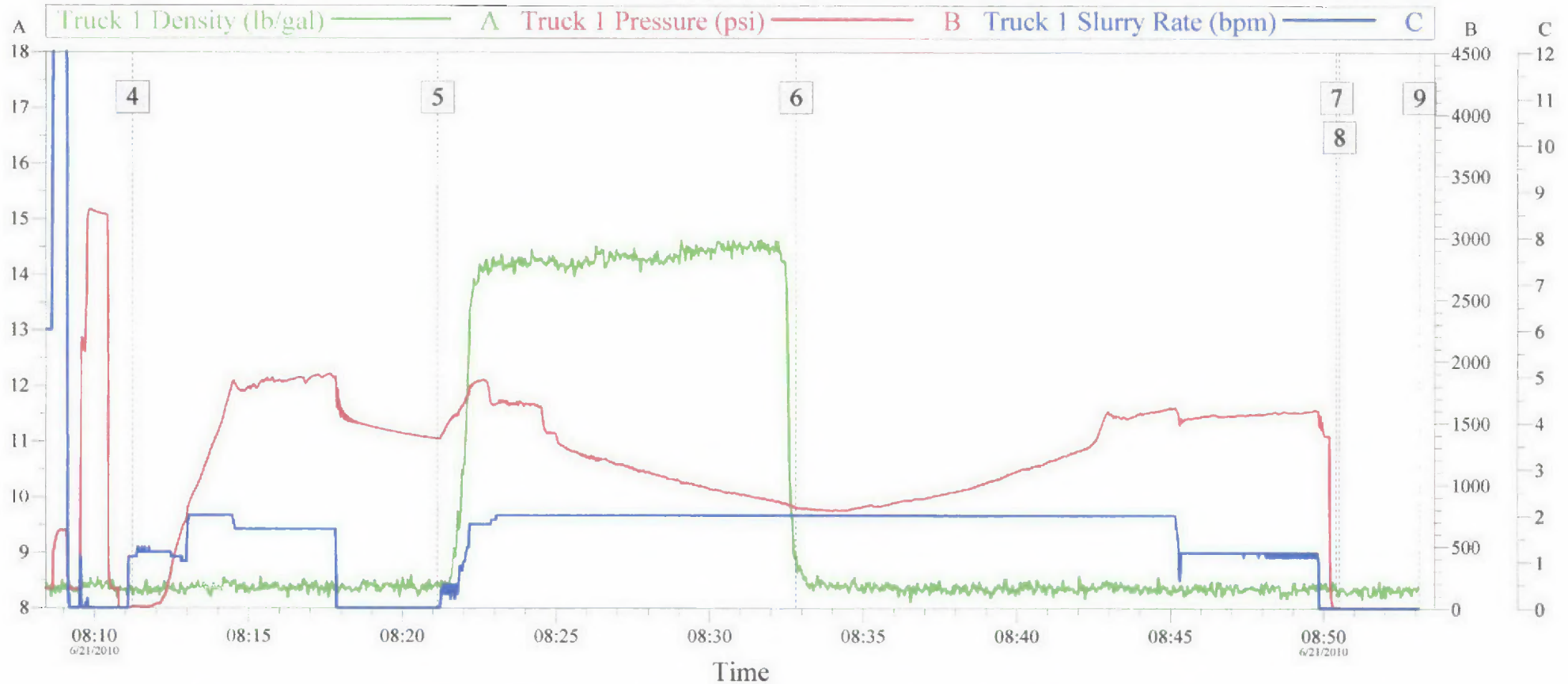
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Squeeze Cement	POZ PREMIUM 50/50 - SBM (12302)	100.0	sacks	14.3	1.19	5.22	2.0	5.22	
5.222 Gal		FRESH WATER								
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	66 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Well Name: Gordon Turkey Farms Pool		Well #: #2	API/UWI #: 05-123-10810-00
Field: WATTENBERG	City (SAP): FIRESTONE	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Basic		Rig/Platform Name/Num: #1509	
Job Purpose: Squeeze Perfs		Ticket Amount:	
Well Type: Producing Well		Job Type: Squeeze Perfs	
Sales Person: FLING, MATTHEW		Srvc Supervisor: LAVALLEY, LARRY	MBU ID Emp #: 419296

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	06/21/2010 07:45							
Test Lines	06/21/2010 07:47						1500. 0	MAX PSI FOR JOB PER CO REP WAS 2000 PSI.
Pump Spacer 1	06/21/2010 07:49		2	10	10			pumped 10bbls fresh wather ahead to establish rate.
Pump Cement	06/21/2010 07:55		2	22	32			pumped 100sks 14.3# 50/50/poz mixed with rig water
Pump Displacement	06/21/2010 08:00		2	30	62			displaced to 4200' per company rep
Shut In Well	06/21/2010 08:10					1444. 0		shut in well PSI AT SHUT IN WAS 1444PSI
End Job	06/21/2010 08:13							

ANADARKO GORDON TURKEY FARMS SQUEEZE



Global Event Log

Intersection			TID	TIP	TISR	Intersection			TID	TIP	TISR
1	Starting Job	07:44:03	8.730	150.0	0.000	2	Start Job	07:58:32	8.820	147.0	0.000
3	Test Lines	08:04:38	8.274	151.0	0.000	4	Pump Spacer 1	08:11:14	8.230	8.000	1.100
5	Pump Lead Cement	08:21:09	8.455	1370	0.000	6	Pump Displacement	08:32:49	8.911	811.8	2.000
7	Shut In Well	08:50:25	8.330	-1.487	0.000	8	End Job	08:50:31	8.299	-2.471	0.000
9	Ending Job	08:53:07	8.390	-11.00	0.000						

Customer:

Well Description:

Job Date: 21-Jun-2010

UWI:

Sales Order #: 7448784

HALLIBURTON

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21-Jun-10 08:54