
ANADARKO PETROLEUM CORP - EBUS

**Gordon Turkey Farms Pool #2
WATTENBERG
Weld County , Colorado**

Squeeze Perfs
17-Jun-2010

Job Site Documents

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2789868		Quote #:		Sales Order #: 7444643	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: Webb, Larry			
Well Name: Gordon Turkey Farms Pool			Well #: #2		API/UWI #: 05-123-10810-00		
Field: WATTENBERG		City (SAP): FIRESTONE		County/Parish: Weld		State: Colorado	
Contractor: Basic			Rig/Platform Name/Num: #1509				
Job Purpose: Squeeze Perfs							
Well Type: Producing Well			Job Type: Squeeze Perfs				
Sales Person: FLING, MATTHEW			Srv Supervisor: SANFORD, DALE			MBU ID Emp #: 219527	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, JEROME Christophe	2.5	458298	SANFORD, DALE A	2.5	219527	THOMPSON, STEVEN Darrin	2.5	445340

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10948696	12 mile	11036301	12 mile	11398490	12 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-17-10	2.5	2						

TOTAL	Total is the sum of each column separately									
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Job

Job Times

Formation Name					Date				Time	Time Zone		
Formation Depth (MD)		Top	Bottom		Called Out				17 - Jun - 2010	12:00	MST	
Form Type			BHST		On Location				17 - Jun - 2010	12:30	MST	
Job depth MD		4400. ft		Job Depth TVD		4400. ft		Job Started		17 - Jun - 2010	15:46	MST
Water Depth			Wk Ht Above Floor		Job Completed				17 - Jun - 2010	17:09	MST	
Perforation Depth (MD)		From	4,400.00 ft		To	4,401.00 ft		Departed Loc		17 - Jun - 2010	18:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	Used		5.5	4.892	17.	8 RD			8128.		8128.
Tubing	Unknown		2.875	2.441	6.5				4422		
Perforation Interval								4400.	4401.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/qal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

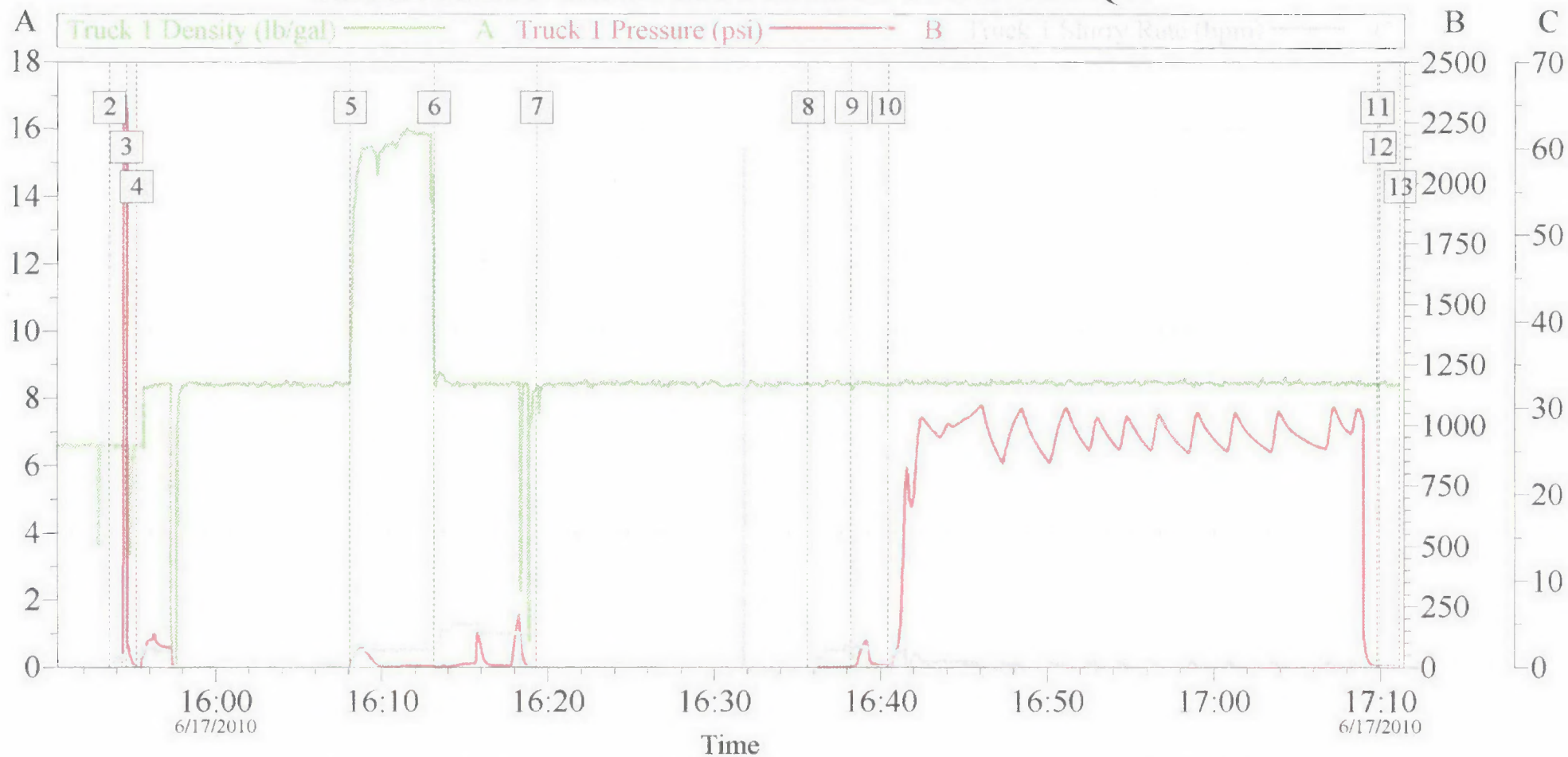
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Squeeze Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	15.8	1.15	4.97	2.0	4.97
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	4.973 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	66 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Name: Gordon Turkey Farms Pool	Well #: #2	API/UWI #: 05-123-10810-00	
Field: WATTENBERG	City (SAP): FIRESTONE	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Basic		Rig/Platform Name/Num: #1509	
Job Purpose: Squeeze Perfs			Ticket Amount:
Well Type: Producing Well		Job Type: Squeeze Perfs	
Sales Person: FLING, MATTHEW		Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	06/17/2010 15:56					3500. 0		
Pump Spacer 1	06/17/2010 15:57		2	3		200.0		water
Pump Cement	06/17/2010 16:09		3	10		150.0		50 Sks @ 15.8#
Pump Displacement	06/17/2010 16:15		3	23		130.0		water
Other	06/17/2010 16:20							POOH
Other	06/17/2010 16:40		1			1050. 0		Sqz Well
Shut In Well	06/17/2010 17:09					1000. 0		

ANADARKO GORDON TURKEY POOL #2 SQZ



Global Event Log

1 Starting Job	15:46:08	2 Start Job	15:53:33	3 Test Lines	15:54:35
4 Pump Spacer 1	15:55:12	5 Pump Lead Cement	16:08:04	6 Pump Displace	16:13:07
7 Shut Down POOH	16:19:19	8 Pump Spacer 1	16:35:36	9 Pump Spacer 1	16:38:14
10 Pump Spacer 2	16:40:26	11 Shut In Well	17:09:47	12 End Job	17:09:55
13 Ending Job	17:11:09				

Customer: ANADARKO
Well Description: SQZ

Job Date: 17-Jun-2010
UWI:

Sales Order #: 74444643

OptiCem v6.4.2
17-Jun-10 17:12